

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87401

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-40410

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

STATE LEASE 3620

7. Lease Name or Unit Agreement Name

RED HILLS WEST 16 STATE

8. Well Number 1H

9. OGRID Number

217817

10. Pool name or Wildcat

WC-025 G-05 S263208P; BS UPPER SHALE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P. O. Box 51810
Midland, TX 79710

4. Well Location

Unit Letter D : 180 feet from the NORTH line and 640 feet from the WEST line

Section 16 Township 26S Range 32E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3200'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: SPUD REPORT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/20/12 MIRU Prec 827 8/24/12 Spud well w/ 17 1/2" drill bit. Drilled to 815' (spud TD). RIH w/ 19 jts, 13 3/8", 54.5#, J-55 csg & set @ 793'. Pre flush w/ 20 bbls FW. Pumped 375 SX (116 bbls) of class C lead cmt & 345 SX (61 bbls) of class C tail cmt. Disp w/ 118 bbls of FW & circ to 89 bbls to surf. NU BOP. Test csg.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ashley Martin

TITLE Staff Regulatory Technician

DATE 08/24/2012

Type or print name Ashley Martin

E-mail address: Ashley.Martin@conocophillips.com PHONE: (432)688-6938

For State Use Only

APPROVED BY:

[Signature]

TITLE:

Petroleum Engineer

DATE

AUG 30 2012

Conditions of Approval (if any):