Office District I – (575) 393-6161 Energy, Minerals and Natural Resources Revised August 1, 201	1
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1625 N French Dr., Hobbs, NM 88240 HOBBS OCD District II – (575) 748-1283 OH. CONICED VATION DIVISION 30-025-31709	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION 5. Indicate Type of Lease	力
District III - (505) 334-61/8 JAN V 6 20121220 South St. Francis Dr. STATE STATE FEE	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED Santa Fe, NM 87505 6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name	\neg
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other INJECTION 8. Well Number 271	
2. Name of Operator CHEVRON U.S.A. INC. 9. OGRID Number 4323	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705 10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES	
4. Well Location	\dashv
Unit Letter G: 2517 feet from the NORTH line and 2442 feet from the EAST line	
Section 36 Township 17-S Range 34-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	1
	:0.35
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	
PULL OR ALTER CASING	
DOWN NOLE COMMINICALE	
OTHER: OTHER RECOMPLETE & CHANGE NAME	.
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	te
11-16-11: MIRU. PRESS TEST CSG TO 500 PSI. GOOD. 11-17-11: TIH W/BIT & TAG @ 5700. 11-18-11: TIH W/RBP.	
11-19-11: SET RBP @ 4800. REL RBP. CIRC PKR FLUID. 11-21-11: SET RBP @ 987. 12-10-11: CIRC SAND OFF RBP	\widehat{a}
987. LATCH ONTO RBP & TEST TBG RAMS. REL PLUG. LD 1 ST RBP. TIH & LATCH ON & REL RBP @ 4802.	_
12-12-11: PERFORATED 4616-4612, 4596-4592, 4586-4582, 4566-4562, 4554-4550. 12-13-11: PERF 4354-4558, 4373-4377, 4380-4384, 4398-4402, 4410-4414, 4428-4432, 4466-4470. TIH W/TBG TO 4298. SET PKR. 12-14-11: ACIDIZED W/5000	
GALS 15% HCL. REL PKR. TIH W/TBG TO 4624. 12-15-11: SET PKR @ 4316. CIRC PKR FLUID. 12-17-11: RESET	
PKR @ 4308'. RAN MIT CHART FOR NMOCD. PRESS TO 580# FOR 30 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. FINAL REPORT OPER. OGRID NO. 4323	
CHART ATTACHED). RIG DOWN. FINAL REPORT OPER. OGRID NO. 4323 PROPERTY NO. 29923	
Tornerty vacuum Giorieta west Unit #80****	
WFX-890-0 POOL CODE 6 2 160	
EFF. DATE 10-23-2011	
Spud Date: Rig Release Date:	
Nig Release Bute.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	_
SIGNATURE Y WILL SWEETEN TITLE: REGULATORY SPECIALIST DATE 01-04-2012	
Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375	
APPROVED BY DATE 6-30-201	<u>Z</u>
Conditions of Approval off any) PA Vacuum Glorieta	

