

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Oil, Gas, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> Revised August 1, 2011					
		RECEIVED JAN 06 2012				1. WELL API NO. 30-025-31709					
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
4. Reason for filing <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT							
				6. Well Number.  271							
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator CHEVRON U.S.A. INC.				9. OGRID 4323							
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705				11. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	G	36	17-S	34-E		2517	NORTH	2442	EAST	LEA	
BH:											
13. Date Spudded 11-16-2011	14. Date T.D. Reached	15. Date Rig Released 12-17-2011		16. Date Completed (Ready to Produce) 12-14-2011		17. Elevations (DF and RKB, RT, GR, etc.)					
18. Total Measured Depth of Well 6275'		19. Plug Back Measured Depth 6070'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run N/A					
22. Producing Interval(s), of this completion - Top, Bottom, Name GRAYBURG SAN ANDRES 4354-4616'											
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE		WEIGHT LB/FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET		
						2 3/8"	5743'				
26. Perforation record (interval, size, and number) 4354-4358, 4373-4377, 4380-4384, 4398-4402, 4410-4414, 4428-4432, 4466-4470, 4550-4554, 4562-4566, 4582-4586, 4592-4596, 4612-4616						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						4354-4616		ACIDIZE W/5000 GALS 15% HCL			
<b>28. PRODUCTION</b>											
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in) INJECTING					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By				
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude			Longitude			NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Denise Pinkerton</i>		Printed Name		DENISE PINKERTON		Title		REGULATORY SPECIALIST		Date 01-04-2012	
E-mail Address		leakejd@chevron.com									

WFX-490 ELG 8-30-2012