Submit 1 Copy To Appropriate District Office	- (575) 393-6161 Energy, Minerals and Natural Resources		Form C-103		
<u>District I</u> – (575) 393-6161 1625 N French Dr, Hobbs, NM 88240			Revised August 1, 2011 WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88218BS OC <u>District III</u> – (505) 334-6178			30-025-39802 5 . Indicate Type of Lea	ase	
1000 Die Drogge Dd. Agtee NM 97410		STATE FEE			
District IV – (505) 476-3460 1220 S St Francis Dr , Santa Alba 2 2012 87505			6. State Oil & Gas Lease No. VB-7699		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR CONTROL OF THE SUM OF THE			7. Lease Name or Unit Agreement Name Andele BQE State		
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1H	/,	
2. Name of Operator			9. OGRID Number	9. OGRID Number 025575	
Yates Petroleum Corporation 3. Address of Operator			10. Pool name or Wildcat		
105 South Fourth Street, Artesia, NM 88210			Red Hills; Bone Spring		
4. Well Location	200 6-464	d. 1:	200 6 4 6 4 1	Park Park	
	feet from the Sour Sour Sour		feet from the feet from the	East line West line	
Section 16		ange 34E	NMPM Lea	County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3352'GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	CASING/CEMEN		ID A 📙	
DOWNHOLE COMMINGLE					
OTHER:		OTHER: 5' new h			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
8/27/12 - Made 5' new hole at 9:00 AM. TD 160'. Hole size 10". Notified E.L. Gonzales NMOCD-Hobbs of operations via email.					
NOTE: Conductor with locking cap was set 3/9/11. Based on surface waters map the estimated top of fresh water is 150'. At present,					
water has not been recorded in this wellbore.					
1/21/11					
Spud Date: 1/31/11	Rig Release D	Pate:			
		L			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE (
Type or print name <u>Tina Huer</u>	ta E-mail address: tinal	@yatespetroleum.co	om PHONE: <u>575</u>	5-748-4168	
For State Use Only					
APPROVED BY	TITLE Di	ct MG	DATE	3-2012	
Conditions of Approval (if any):					

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