



API Well Number Banner

Report Description

This report shows a Well's API Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



30025078790000

30 25 7879

WARREN UNIT BLINEBRY TUBB WF No.021

CONOCOPHILLIPS COMPANY

8/29/2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
AUG 29 2012

FORM APPROVED
OMB No 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
Multiple
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
NMNMH NM 71052H

8. Well Name and No.
Warren Unit Battery #1

9. API Well No.

10. Field and Pool or Exploratory Area

11. County or Parish, State

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

P. O. Box 51810 Midland TX 79710

3b. Phone No (include area code)

(432)688-9174

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Notice of an Event of Force Majeure - EUNICE - Shutdown due to Electrical Conversion. We will need a flare permit for 10 days.

There are 23 well attached to the battery. (see attached list w/API#)
Estimated Volume of gas to flare: 450 MCF/d
Nearest gas gathering facility: Targo Eunice



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Rhonda Rogers

Title Staff Regulatory Technician

Signature

Date

AUG 15 2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Warren Battery 1**23 Wells****Wells****API#**

Warren Unit 12 ✓	30-025-07880
Warren Unit 15 ✓	30-025-07875
Warren Unit 18 ✓	30-025-07883
Warren Unit 19 ✓	30-025-07878
Warren Unit 21 ✓	30-025-07879
Warren Unit 38 ✓	30-025-25189
Warren Unit 76 ✓	30-025-26313
Warren Unit 97 ✓	30-025-31179
Warren Unit 99 ✓	30-025-31175
Warren Unit 101 ✓	30-025-33770
Warren Unit 102 ✓	30-025-33771
Warren Unit 106 ✓	30-025-31936
Warren Unit 202 ✓	30-025-33624
Warren Unit 203 ✓	30-025-32995
Warren Unit 204 ✓	30-025-33640
Warren Unit 206 ✓	30-025-33941
Warren Unit 207 ✓	30-025-33619
Warren Unit 208 ✓	30-025-32996
Warren Unit 209 ✓	30-025-33625
Warren Unit 212 ✓	30-025-33916
Warren Unit 213 ✓	30-025-33917
Warren Unit 214 ✓	30-025-33918
Warren Unit 215 ✓	30-025-33942

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

ConocoPhillips Company
Warren Unit
NM71052H

August 28, 2012

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
 2. Comply with NTL-4A requirements
 3. Subject to like approval from NMOCD
 4. Flared volumes will still require payment of royalties
 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
 6. This approval does not authorize any additional surface disturbance.
 7. Submit updated facility diagram as per Onshore Order #3.
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