BUREAU OF LAND MANAGEMENT

Form: 3160-5 (March 2012)	UNITED STATES	HOBBS OF	CD	ON	PRM APPROVED MB No. 1004-0137	
DEF	PARTMENT OF THE INTERIO EAU OF LAND MANAGEMEN		2012	5. Lease Serial No.	ires October 31, 2014	
SUNDRY N	IOTICES AND REPORTS ON			Multiple 6. If Indian, Allottee or	Tribe Name	
Do not use this f abandoned well.	form for proposals to drill or Use Form 3160-3 (APD) for s	to re-enter aports	MED	o. ii iidaa, i alotee da	THOU NAME	
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7 If Unit of CA/Agreement, Name and/or No.		
1 Type of Well			NMNMH NM 71052 H 8. Well Name and No.			
X Oil Well Gas Well Other			Warren Unit Battery #1 9 API Well No.			
2. Name of Operator ConocoPhillips Company						
3a. Address	No (include area code)		10. Field and Pool or Exploratory Area			
P. O. Box 51810 Midland T 4 Location of Well (Footage, Sec., T.,	2)688-9174		11. County or Parish, Sta	ate		
Multiple)			
12. CHEC	K THE APPROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTIC	CE, REPORT OR OTHER	R DATA	
TYPE OF SUBMISSION						
X Notice of Intent	Acıdıze D	eepen	Produ	action (Start/Resume)	Water Shut-Off	
1733 - 100.00 07 - 1.100.00		racture Treat	Recia	rmation	Well Integrity	
Subsequent Report		ew Construction	_	mplete	Other Venting and/or Flaring	
Final Abandonment Notice		lug and Abandoniug Back		oorarily Abandon r Disposal	- Idining	
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including determined that the site is ready for final inspection.) Notice of an Event of Force Majeure - EUNICE - Shutdown due to Electrical Co for 10 days. There are 23 well attached to the battery. (see attached list w/API#) Estimated Volume of gas to flare: 450 MCF/d Nearest gas gathering facility: Targo Eunice				APF AUG S/JD BUREAU OF	•	
14 I hereby certify that the foregoing is tr	ue and correct Name (Printed/Typed)		_			
Rhonda Rogers		Title Staff Regul	Title Staff Regulatory Technician			
Signature Then do Bores		Date AU(Date AUG 1 5 2012			
	THIS SPACE FOR FEL	ERAL OR STATE	OFF	ICE USE		
Approved by						
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations of Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1001 and Title 43 U.S.C. representations or fraudulent statements or representations.	tle to those rights with subject lease which hereon. J.S.C. Section 1212, make it a crime for any	yould Office person knowingly and will	lfully to	Date make to any department or		

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Warren Battery 1	23 Wells
Wells /	API#
Warren Unit 12 1,	30-025-07880
Warren Unit 15 J /	30-025-07875
Warren Unit 18 √/	30-025-07883
Warren Unit 19 / /	30-025-07878
Warren Unit 21 ✓	30-025-07879
Warren Unit 38√	30-025-25189
Warren Unit 76 🎝	30-025-26313
Warren Unit 97√	30-025-31179
Warren Unit 99 J	30-025-31175
Warren/Unit 101//	30-025-33770
Warren Unit 102 /	30-025-33771
Warren Unit 106	30-025-31936
Warren Unit 202 ∫	30-025-33624
Warren Unit 203√	30-025-32995
Warren Unit 204	30-025-33640
Warren Unit 206	30-025-33941
Warren Unit 207	30-025-33619
Warren Unit 208V	30-025-32996
Warren Unit 209	30-025-33625
Warren Unit 212	30-025-33916
Warren Unit 213 /	30-025-33917
Warren Unit 214	30-025-33918
Warren Unit 215	30-025-33942

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BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

ConocoPhillips Company
Warren Unit
NM71052H

August 28, 2012

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.