#### HOBBS OCD

District I 1625 N. French Dr., Hobbs, NM 88240 District II

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87503

811 S. First St., Artesia, NM 88210

District III

District IV

AUG 31 2012

State of New Mexico

Energy Minerals and Natural Resources

Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ Revised August 1, 2011

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

## Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment. Nor does approval relieve the operator of its responsibility to comply with	h any other applicable governmental authority's rules, regulations or ordinances.	
Operator: ConocoPhillips Company	OGRID#: 217817	
Address: P.O. Box 51810 Midland, TX 79710-1810		
Facility or well name: Vacuum Glorieta East Unit 25-32		
API Number: 30 -025-40737 OCD F	Permit Number: <u>91-05136</u>	
U/L or Qtr/Qtr E Section 32 Township 17S		
Center of Proposed Design: Latitude 32 47' 38.71"N Long	itude 103 29' 10.08"W NAD: □1927 🛛 1983	
Surface Owner:  ☐ Federal  ☐ State  ☐ Private  ☐ Tribal Trust or Indian Allotme	ent	
<ul> <li>Z. Closed-loop System: Subsection H of 19.15.17.11 NMAC</li> <li>Operation: ☑ Drilling a new well ☐ Workover or Drilling (Applies to activities ☑ Above Ground Steel Tanks or ☑ Haul-off Bins</li> </ul>	which require prior approval of a permit or notice of intent) P&A	
3.  Signs: Subsection C of 19.15.17.11 NMAC  ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergence ☐ Signed in compliance with 19.15.16.8 NMAC	y telephone numbers	
Closed-loop Systems Permit Application Attachment Checklist: Subsection Instructions: Each of the following items must be attached to the application. Instructions: Each of the following items must be attached to the application. In attached.  □ Design Plan - based upon the appropriate requirements of 19.15.17.11 NM. □ Operating and Maintenance Plan - based upon the appropriate requirements □ Closure Plan (Please complete Box 5) - based upon the appropriate requirements □ Previously Approved Design (attach copy of design) API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating and Maintenance Plan API Number: □ Previously Approved Operating API Number: □ Previously Approved Operating API Number: □ Previously API	Please indicate, by a check mark in the box, that the documents are  AC s of 19.15.17.12 NMAC	
5. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Instructions: Please indentify the facility or facilities for the disposal of liquids, facilities are required.		
Disposal Facility Name: Controlled Recovery Inc.	Disposal Facility Permit Number: R9166	
Disposal Facility Name:	Disposal Facility Permit Number:	
Will any of the proposed closed-loop system operations and associated activities of Yes (If yes, please provide the information below) ☒ No	occur on or in areas that will not be used for future service and operations?	
Required for impacted areas which will not be used for future service and operation Soil Backfill and Cover Design Specifications based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsection Site Reclamation Plan - based upon the appropriate requirements of Subsection	te requirements of Subsection H of 19.15.17.13 NMAC n I of 19.15.17.13 NMAC	
6. Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accura	ate and complete to the best of my knowledge and belief.	
Name (Print): Susan B. Maunder	Title: Senior Regulatory Specialist	
Signature: Susali & Maunder	Date: 8/29/12	
e-mail address: Susan.B.Maunder@conocophillips.com	Telephone: _(432)688-6913	

OCD Approval: Permit Application (including closure plan)	osure Plan (only)	
OCD Representative Signature:	Approval Date: 08/31/m	
Title: Petroleum Engineer	OCD Permit Number: P1-05136	
Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:		
Instructions: Please indentify the facility or facilities for where the liquitwo facilities were utilized.	ystems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: ds, drilling fluids and drill cuttings were disposed. Use attachment if more than	
Disposal Facility Name:		
Disposal Facility Name:		
Were the closed-loop system operations and associated activities performe  Yes (If yes, please demonstrate compliance to the items below)		
Required for impacted areas which will not be used for future service and  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique	operations:	
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print): _Susan B. Maunder	Title: _Senior Regulatory Specialist	
Signature:	Date:	
e-mail address: Susan.B.Maunder@conocophillips.com	Telephone: (432)688-6913	

#### Closed Loop System Design, Operating and Maintenance, and Closure Plan

ConocoPhillips Company

Well. Vacuum Glorieta East Unit 25-32

Location: Sec. 32, T17S, R35E

Date: 08-17-12

ConocoPhillips proposes the following plan for design, operating and maintenance, and closure of our proposed closed loop system for the above named well:

1. We propose to use a closed loop system with steel pits, haul-off bins, and frac tanks for containing all cuttings, solids, mud, water, brine, and liquids. We will not dig a pit, nor will we use a drying pad, nor will we build an earth pit above ground level, nor will we dispose of or bury any waste on location.

All drilling waste and all drilling fluids (fresh water, brine, mud, cuttings, drill solids, cement returns, and any other liquid or solid that may be involved) will be contained on location in the rig's steel pits or in hauloff bins or in frac tanks as needed. The intent is as follows:

- We propose to use the rigs's steel pits for containing and maintaining the drilling fluids.
- We propose to remove cuttings and drilled solids from the mud by using solids control equipment and to contain such cuttings and drilled solids on location in haul-off bins.
- We propose that any excess water that may need to be stored on location will be stored in tanks.

The closed loop system components will be inspected daily by each tour and any need repairs will be made immediately. Any leak in the system will be repaired immediately, and any spilled liquids and/or solids will be cleaned immediately, and the area where any such spill occurred will be remediated immediately.

2. Cuttings and solids will be removed from location in haul-off bins by an authorized contractor and disposed of at an authorized facility. For this well, we propose the following disposal facility:

Controlled Recovery, Inc. 4507 West Carlsbad Hwy, Hobbs, NM 88240, P.O. Box 388; Hobbs, New Mexico 88241 Toll Free Phone: 877.505.4274, Local Phone Number: 432.638.4076

The physical address for the plant where the disposal facility is located is Highway 62/180 at mile marker 66 (33 miles East of Hobbs, NM and 32 miles West of Carlsbad, NM).

The Permit Number for CRI is R9166

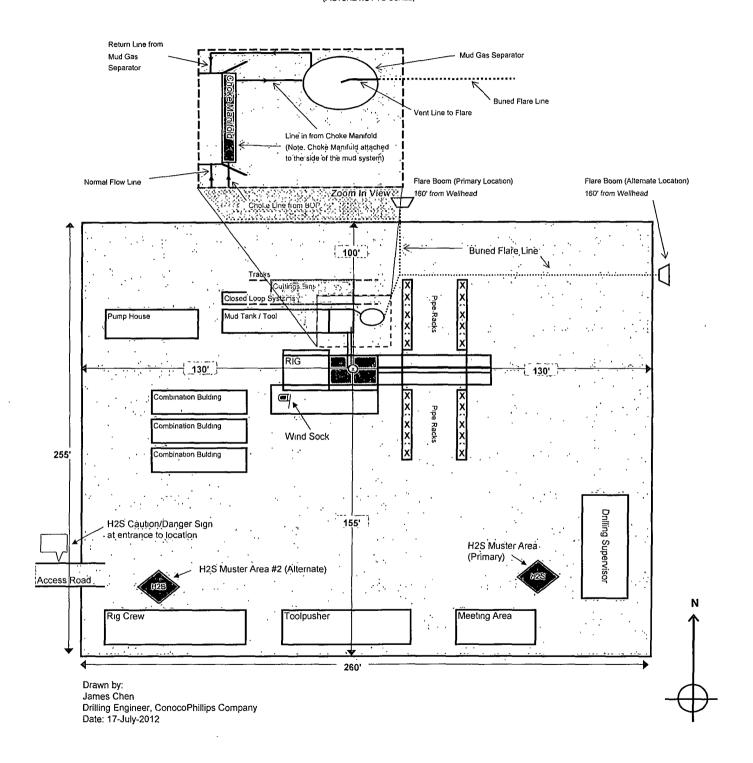
A photograph showing the type of haul-off bins that will be used is attached.

- Mud will be transported by vacuum truck and disposed of at Controlled Recovery Inc at the facility described above.
- 4. Fresh Water and Brine will be hauled off by vacuum truck and disposed of at an authorized salt water disposal well. We propose the following for disposal of fresh water and brine as needed:
  - Nabors Well Services Company, 3221 NW County Rd; Hobbs, NM 88240, PO 5208 Hobbs, NM, 88241, Permit SWD 092. (Well Location: Section 3, T19S R37E)
  - Basic Energy Services, P.O. Box 1869; Eunice, NM 88231 Phone Number: 575.394.2545, Facility located at Hwy 18, Mile Marker 19; Eunice, NM.

James Chen Drilling Engineer Office: 832.486.2184 Cell: 832.678.1647

### ConocoPhillips

Location Schematic and Rig Layout for Closed Loop System Precision #822 (PICTURE NOT TO SCALE)



# **SPECIFICATIONS**

# Heavy Duty Split Metal Rolling Lid

FLOOR: 3/16" PLone piece

CROSS MEMBER: 3 x 4.1 channel 16" on

center:

WALLS: 3/16" PL solid welded with tubing

top inside liner hooks

DOOR: 3/16" PL with tubing frame FRONT: 3/16" PL slant formed

PICK UP: Standard cable with 2" x 6" x 1/4" rails, gu sset at each crossmember

WHEELS: 10 DIA x 9 long with rease fittings DOOR LATCH: 3 Independent ratchet

binders with chains, vertical second latch

GASKETS: Extruded rubber seal with metal retainers

WELDS: All welds continuous except substructur e crossmembers

FINISH: Coated inside and out with direct to metal, rust inhibiting acrylic enamel color coat HYDROTESTING: Full capacity static test DIMENSIONS: 22-11" long (21-8" inside), 99" wide (88" inside), see drawing for height OPTIONS: Steel grit blast and special paint, Ampliroll, Heil and Dino pickup

ROOF: 3/16" PL roof panels with tubing and channel support frame

LIDS: (2) 68" x 90" metal rolling lids spring

loaded, self raising

ROLLERS: 4" V-groove rollers with delrin bearings and grease fittings

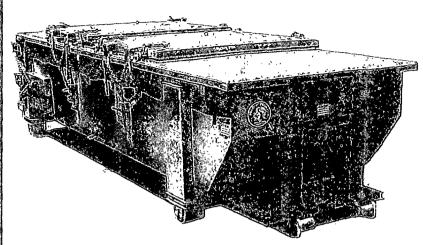
ORENING: (2) 60" x 82" openings

with 8" divider centered on

contain er

LATCH (2) independent ratchet binders with chains per lid

GASKETS: Extruded rubber seal with metal retainers



CONT.	Α	В
20 YD	41	53
25 YD	53	65
30 YD	65	77

