

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*OCD-HOBBS
AUG 22 2012**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		5. Lease Serial No NMLC029405A
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: KANICIA CASTILLO E-Mail: kcastillo@conchoresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 550 WEST TEXAS AVENUE SUITE 100 MIDLAND, TX 79701-4287	3b. Phone No (include area code) Ph: 432-685-4332	8. Well Name and No Multiple--See Attached
4. Location of Well (Footage, Sec., T, R, M, or Survey Description) Multiple--See Attached		9. API Well No Multiple--See Attached
		10. Field and Pool, or Exploratory MALJAMAR MALJAMAR-PADDOCK
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☒ Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

COG Operating LLC, respectfully requests this water disposal method for the following battery.

BC Federal C Battery location.

Producing Formation: Maljamar;Yeso West
Amount Produced: 44 BWPD
Water stored in 500 bbl Water Tank

Water is transferred by 4" DR9 Polypipe to COG's 8" main line water system. The water doesn't go to a particular well, it is distributed into the main water system and is distributed into either the Jenkins B Water Flood WFX-861 or the disposal wells in the system at the Empire

**SEE ATTACHED FOR
CONDITIONS OF APPROV.**

14 I hereby certify that the foregoing is true and correct.

Electronic Submission #145497 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by WESLEY INGRAM on 08/18/2012 (12WWI0033SE)

Name (Printed/Typed) KANICIA CASTILLO

Title PREPARER

Signature (Electronic Submission)

Date 08/10/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

DUNCAN WHITLOCK
Title LEAD PET

Date 08/18/2012

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Hobbs

Title 18 U S C. Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #145497 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029405A	NMLC029405A	BC FEDERAL 42 ✓	30-025-39416-00-S1	Sec 20 T17S R32E SWNW 2310FNL 330FWL
NMLC029405A	NMLC029405A	BC FEDERAL 06 ✓	30-025-35652-00-S1	Sec 19 T17S R32E SENE 1595FNL 1040FEL
NMLC029405A	NMLC029405A	BC FEDERAL 07 ✓	30-025-35813-00-S1	32.822989 N Lat, 103 800646 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 14 ✓	30-025-38366-00-S1	Sec 19 T17S R32E SWNE 2410FNL 1650FEL
NMLC029405A	NMLC029405A	BC FEDERAL 22 ✓	30-025-38741-00-S1	32 820751 N Lat, 103 802638 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 24 ✓	30-025-38743-00-S1	Sec 20 T17S R32E SENW 1650FNL 2020FWL
NMLC029405A	NMLC029405A	BC FEDERAL 26 ✓	30-025-38745-00-S1	32 822832 N Lat, 103 790638 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 29 ✓	30-025-38814-00-S1	Sec 19 T17S R32E NENE 990FNL 990FEL
NMLC029405A	NMLC029405A	BC FEDERAL 30 ✓	30-025-40236-00-S1	32.824652 N Lat, 103 800485 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 31 ✓	30-025-38713-00-S1	Sec 19 T17S R32E SWNE 1750FNL 2150FEL
NMLC029405A	NMLC029405A	BC FEDERAL 32 ✓	30-025-38829-00-S1	32.822568 N Lat, 103 804276 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 36 ✓	30-025-38992-00-S1	Sec 20 T17S R32E SWNW 2310FNL 840FWL
NMLC029405A	NMLC029405A	BC FEDERAL 43 ✓	30-025-39417-00-S1	32 821019 N Lat, 103.794495 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 44 ✓	30-025-39418-00-S1	Sec 20 T17S R32E SWNW 1790FNL 480FWL
NMLC029405A	NMLC029405A	BC FEDERAL 49 ✓	30-025-39467-00-S1	32 822448 N Lat, 103.795674 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 50 ✓	30-025-39468-00-S1	Sec 20 T17S R32E SWNE 2310FNL 2437FEL
NMLC029405A	NMLC029405A	BC FEDERAL 60 ✓	30-025-40097-00-S1	Sec 20 T17S R32E SWNE 1690FNL 2150FWL
				32 822722 N Lat, 103 787109 W Lon
				Sec 20 T17S R32E SWNE 2360FNL 1650FEL
				32.820880 N Lat, 103 785471 W Lon
				Sec 19 T17S R32E SENE 2310FNL 990FEL
				32 844898 N Lat, 103 971075 W Lon
				Sec 20 T17S R32E SWNE 2310FNL 2310FEL
				32.821018 N Lat, 103.787630 W Lon
				Sec 19 T17S R32E NENE Lot A 330FNL 990FEL
				Sec 19 T17S R32E NENE 1205FNL 330FEL
				Sec 19 T17S R32E SWNE 1588FNL 1650FEL
				Sec 20 T17S R32E NWNW 1305FNL 915FWL

32. Additional remarks, continued

Area. The Empire Area wells include the following:

GJ West Coop Unit Water Flood WFX-245-0
 Blue Streak Federal 1 SWD - 30-015-21308 SWD-1059
 Chase 21 State Com 1 SWD - 30-015-30874 SWD-1007
 Big George SWD 3 - 30-015-28759 SWD-611
 Muskegon 16 State com 1 SWD - 30-015-27108 SWD-624

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Disposal of Produced Water From Federal Wells
Conditions of Approval**

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
9. Disposal at any other site will require prior approval.
10. Subject to like approval by NMOCD.

4/28/2012