Form \$160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBSOCO

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

### Expires July 31, 20 ease Serial No.

5. Lease Serial No. NMLC029405A

SUNDRY NOTICES AND REPORTS ON W	VELLS
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

16 22 2012

	111112002040371	
6.	If Indian, Allottee or Tribe Name	 

	USE IOIIII STOU-S (AFI	D) IOI SUCII			·	
SUBMIT IN TR	PLICATE - Other instruc	ctions on re	verse side.	RECENED	7. If Unit or CA/Agre	ement, Name and/or No.
Type of Well	<u> </u>				8 Well Name and No	
Oıl Well 🗖 Gas Well 📋 Ot	her				MultipleSee Atta	ached
Name of Operator     COG OPERATING LLC	Contact <sup>.</sup> E-Mail: kcastillo@d	KANICIA CA			9 API Well No MultipleSee A	ttached
3a. Address	0.11777		o (include area cod	e)	10 Field and Pool, or	Exploratory
550 WEST TEXAS AVENUE MIDLAND, TX 79701-4287	·	Ph: 432-6	85-4332 		MALJAMAR MALJAMAR-PA	
4. Location of Well (Footage, Sec., 7	, R, M, or Survey Description	1)			11 County or Parish,	and State
MultipleSee Attached					LEA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	, , , , , , , , , , , , , , , , , , , ,		ТҮРЕ С	F ACTION	-	
— Notice of Intent	☐ Acidize	□ Dee	epen	Product	ion (Start/Resume)	Water Shut-Off
□ Notice of Intent	☐ Alter Casing	_	cture Treat	☐ Reclama		☐ Well Integrity
Subsequent Report	Casing Repair	_	w Construction	☐ Recomp		Other
Final Abandonment Notice	Change Plans	_	g and Abandon	T-read	arily Abandon	
13. Describe Proposed or Completed Ope	Convert to Injection	□ Plu	g Back	■ Water D	ısposal	
following completion of the involved testing has been completed. Final At determined that the site is ready for fit.  COG Operating LLC, respectf.  BC Federal C Battery location.	andonment Notices shall be file nal inspection)  Illy requests this water dis	d only after all	requirements, inclu	ding reclamation	n, have been completed,	and the operator has
Producing Formation: Maljam Amout Produced: 44 BWPD Water stored in 500 bbl Water						
Water is transfered by 4" DR9 a particular well, it is distribute into the main water systen and disposal wells in the system at	d I is distributed into either t		•	۔ VFX-861 o <b>r</b> tl	SEE ATTAC	HED FOR
14 Thereby certify that the foregoing is	true and correct.	45.407				o or mino
Comr	Electronic Submission #14 For COG O nitted to AFMSS for proces	PERATING D	LC. sent to the I	Hobbs	•	
Name(Printed/Typed) KANICIA C			Title PREPA	•		
Signature (Electronic Si	ubmission)		Date 08/10/2	012		
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFICE US	E	
Approved By ACCEPT	ED		DUNCAN TitleLEAD PET	WHITLOCK		Date 08/18/2012
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condition	table title to those rights in the sopration, the reor	subject lease	Office Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C Section 1212, make it a catements or representations as to	o any matter w	erson knowingly and other its jurisdiction	l willfully to ma	ke to any department or	agency of the United

#### Additional data for EC transaction #145497 that would not fit on the form

#### Wells/Facilities, continued

Agreement NMLC029405A NMLC029405A	<b>Lease</b> NMLC029405A NMLC029405A	Well/Fac Name, Number BC FEDERAL 42 BC FEDERAL 06	<b>API Number</b> 30-025-39416-00-S1 30-025-35652-00-S1	<b>Location</b> Sec 20 T17S R32E SWNW 2310FNL 330FWL Sec 19 T17S R32E SENE 1595FNL 1040FEL 32 822989 N Lat. 103 800646 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 07	30-025-35813-00-S1	Sec 19 T17S R32E SWNE 2410FNL 1650FEL
NMLC029405A	NMLC029405A	BC FEDERAL 14	30-025-38366-00-S1	32 820751 N Lat, 103 802638 W Lon Sec 20 T17S R32E SENW 1650FNL 2020FWL
NMLC029405A	NMLC029405A	BC FEDERAL 22 🗸	30-025-38741-00-S1	32.822832 N Lat, 103.790638 W Lon Sec 19 T17S R32E NENE 990FNL 990FEL 32.824652 N Lat, 103 800485 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 24	30-025-38743-00-S1	Sec 19 T175 R32E SWNE 1750FNL 2150FEL 32.822568 N Lat. 103.804276 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 26	30-025-38745-00-S1	Sec 20 T17S R32E SWNW 2310FNL 840FWL
NMLC029405A	NMLC029405A	BC FEDERAL 29 /	30-025-38814-00-S1	32.821019 N Lat, 103.794495 W Lon Sec 20 T17S R32E SWNW 1790FNL 480FWL
NMLC029405A NMLC029405A	NMLC029405A NMLC029405A	BC FEDERAL 30 BC FEDERAL 31	30-025-40236-00-S1 30-025-38713-00-S1	32 822448 N Lat, 103 795674 W Lon Sec 20 T17S R32E SWNE 2310FNL 2437FEL Sec 20 T17S R32E SWNE 1699FNL 2150FWL
NMLC029405A	NMLC029405A	BC FEDERAL 32	30-025-38829-00-S1	32 822722 N Lat, 103.787109 W Lon Sec 20 T17S R32E SWNE 2360FNL 1650FEL 32 820880 N Lat. 103 785471 W Lon
NMLC029405A	NMLC029405A	BC FEDERAL 36 /	30-025-38992-00-S1	Sec 19 T17S R32E SENE 2310FNL 990FEL
NMLC029405A	NMLC029405A	BC FEDERAL 43 🗸	30-025-39417-00-S1	32 844898 N Lat, 103 971075 W Lon Sec 20 T17S R32E SWNE 2310FNL 2310FEL
NMLC029405A NMLC029405A NMLC029405A NMLC029405A	NMLC029405A NMLC029405A NMLC029405A NMLC029405A	BC FEDERAL 44 BC FEDERAL 49 BC FEDERAL 50 BC FEDERAL 60	30-025-39418-00-S1 30-025-39467-00-S1 30-025-39468-00-S1 30-025-40097-00-S1	32 821018 N Lat, 103 787630 W Lon Sec 19 T17S R32E NENE Lot A 330FNL 990FEL Sec 19 T17S R32E NENE 1205FNL 330FEL Sec 19 T17S R32E SWNE 1588FNL 1650FEL Sec 20 T17S R32E NWNW 1305FNL 915FWL

#### 32. Additional remarks, continued

Area. The Empire Area wells include the following:

GJ West Coop Unit Water Flood WFX-245-0 Blue Streak Federal 1 SWD - 30-015-21308 SWD-1059 Chase 21 State Com 1 SWD - 30-015-30874 SWD-1007 Big George SWD 3 - 30-015-28759 SWD-611 Muskegon 16 State com 1 SWD - 30-015-27108 SWD-624

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. Disposal at any other site will require prior approval.
- 10. Subject to like approval by NMOCD.

4/28/2012