

HOBBS OCD

Submit One Copy To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88201

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St. Francis Dr., Santa Fe, NM  
87505State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

January 20, 2011

JUL 30 2012

RECEIVED

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-20580  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>647   |
| 7. Lease Name or Unit Agreement Name<br>Northeast Pearl Queen Unit                                  |
| 8. Well Number 13   |
| 9. OGRID Number<br>243874   |
| 10. Pool name or Wildcat<br>Pearl Queen   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3790' GL                                      |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
Quantum Resources Management, LLC3. Address of Operator  
1401 McKinney St., Suite 2400 Houston, TX 77010

4. Well Location

Unit Letter H: 1980 feet from the North line and 990 feet from the East lineSection 23 Township 19S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐

☒ Location is ready for OCD inspection after P&A

- ☐ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  
☐ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  
☐ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR  
 UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR  
 PERMANENTLY STAMPED ON THE MARKER'S SURFACE.**

- ☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  
☐ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  
☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  
☐ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  
☐ All other environmental concerns have been addressed as per OCD rules.  
☐ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.  
☐ If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE

*Martin L. Williams*

TITLE

Regional EH&amp;S Coordinator

DATE

7/30/2012

TYPE OR PRINT NAME

Martin L. Williams

E-MAIL:

mwilliams@qran.com

PHONE:

(432) 269-8667

For State Use Only

APPROVED BY:

*Mark Whitaker*

TITLE

Compliance Officer

DATE

09-04-2012

Conditions of Approval (if any):

SEP 05 2012