Submit 3 Copies To Appropriate District	Otata of Navi Mavian		Form C-103
Office District I Energy	State of New Mexico	WELL API NO.	October 25, 2005
	Minerals and Natural Resources		24254
1625 N. French Dr ,Hobbs, NM 88240 District II	ONSERVATION DIVISION	30-025-	
1301 W. Grand Ave , Artesia, NW 88210	CHOCKVATION BIVIOLON	5. Indicate Type of Lease	/
District III 1000 Rio Brazos Rd. Aztec, NM 87410 AUG 31 2012	1220 South St. Francis Dr.	STATE 🗌	FEE 🗹 🖊
District IV		6. State Oil & Gas Lease	No.
1220 S. St. Francis Dr., Santa Fe, NM	,		
87505 SUNDRY NOTICES AND REPO	RTS ON WELLS	7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRIL			· /
A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Northeast Drinkard Unit (NEDU)	
PROPOSALS.)		8. Well Number	,
1. Type of Well: Oil Well Gas Well Other		92	0 /
2. Name of Operator		9. OGRID Number	70
Apache Corporati 3. Address of Operator	on ,	10. Pool Name	73
303 Veterans Airpark Lane, Ste. 300	0. Midland, TX, 79705	Eunice,Blinebry-T	ubb-Dr.N.(22900)
4. Well Location			
Unit Letter J : 2310	feet from the S line and	1980 feet from the	E line
Section 23 Township	21S Range 37E	NMPM (County Lea
11. Elevation (S.	how whether DR, RKB,RT, GR, etc.)	6	
3368' GR			
12. Check Appropriate Box To Indicate Nature of N	lotice, Report, or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS PAND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
OTHER.	Location is re	eady for OCD inspection aft	er P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned			
✓ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from the lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed)			
All other environmental concrens have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19 15.9.714.B(4)(b) NMAC All fluids have been removed from			
non-retrieved flow lines and pipelines.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one			
inspection has to be made to a R&A location because it d			
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SIGNATURE	TITLEP&A Technicis	an DATE _	8/29/12
TVDE OD DDINT NAME	E MAII	ann anns Dilane	400 000 0040
TYPE OR PRINT NAME For State Use Only Leon Sellers	E-MAIL <u>leon.sellers@apache</u>	<u>corp.com</u> PHONE:	432-208-0349
M. at All a constant			
Conditions of Approval (if any):			