	other production equipment.
1	Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
[]	If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with
	OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed
	from the lease and well location.
1	All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have
	to be removed.)
4	All other environmental concrens have been addressed as per OCD rules
V	Pipelines and flow lines have been abandoned in accordance with 19.15 9.714.B(4)(b) NMAC. All fluids have been removed from
	non-retrieved flow lines and pipelines
	When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one
	inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be accessed.

SIGNATURES IN SI WO. A TITLE

YPE OR PRINT NAME	Leon Sellers	E-MAIL	
or State Use Only	()	<u></u>	
PPROVED BY:	LATE	TITI E	

leon.sellers@apachecorp.com PHONE:

P&A Technician

432-208-0349

Conditions of Approval (if any):

omystiance Officer DATE

DATE

8/20/12