

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

HOBBS OCD

AUG 31 2012

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07121
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Lawton State
4. Well Location Unit Letter N : 660 feet from the South line and 1980 feet from the West line Section 32 Township 11S Range 38E NMPM County Lea		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 247128
		10. Pool name or Wildcat SWD Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/9/12 - PU 1 JT 2 7/8" TBG & 8 5/8" CMT RTNR. RIH. NUBOP. TIH W/ 123 JTS 2 7/8" TBG TO 3951'. SET CMT RTNR.

8/10/12 - LOAD BACKSIDE W/ 47 BBLS. COULD NOT PRESSURE UP. PUMP DOWN TBG W/ 44 BBLS, PSI WENT UP TO 875#. BLED OFF 30# IN 8 MINS. PUMPED ANOTHER .25 BBLS, PSI WENT TO 1000# & HELD.

8/13/12 - FILL BACKSIDE W/ 68 BBLS & STING OUT OF RTR. PUMP 100 SX CL "C" W/ 2% CACL, DISP W/ 24 BBLS. PU 1 JT ABOVE RTR & WOC. LOAD BACKSIDE W/ 20 BBLS. STING IN RTR & PUMP 5 BBLS, NO PSI. STING OUT & PUMP 133 SX CL "C" W/ 2% CACL, STING IN RTR & MIX AN ADDITIONAL 100 SX & PUMP DOWN (TOT 233 SX). DISP W/ 24 BBLS, STING OUT & LD 5 JTS.

8/14/12 - TBG PLUGGED F/ 2035'-2325'. PUMP 15 BBLS FW & CLEAR TBG. TIH & LOAD BACKSIDE W/ 10 BBLS. STING INTO RTR & PUMP .25 BBLS. PRESSURED UP TO 1500#. STING OUT & SPOT 50 SX CL "C" W/ 2% CACL ON TOP OF RTR. DISP W/ 21 BBLS. *CONTINUED ON ATTACHED SHEET

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.enmr.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 08/30/2012

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Dir. DATE 9-5-2012
Conditions of Approval (if any):

SEP 05 2012

Lawton State #3 - C103 continued

8/15/12 – TIH W/TBG TO 3951', DID NOT GET TAG. LD 1 JT & LOAD BACKSIDE W/ 2 BBLS. STARTED TO PUMP CMT, BUT HAD EQUIPMENT FAILURE. REVERSED TBG CLEAN & SD FOR REPAIRS.

8/16/12 - SPOT 50 SX CL "C" W/ 2% CACL ON TOP OF RTR, DISP W/ 21 BBLS. TOH & WOC. P/U PS & BP. TIH & TAG @ 3763'. PRESSURE UP ON CSG TO 500#, HELD OK. CIRC MUD TO SURF. RAISE TBG TO 3030' & SPOT 35 SX CL "C" W/ 2% CACL, DISP W/ 16 BBLS MUD.

8/17/12 - TIH W/ PS & BP, TAG @ 2931'. CIRC MUD TO 2250'. RAISE TBG TO 2250' & SPOT 35 SX CL "C" W/ 2% CACL, DISP W/ 12 BBLS. TOH 10 STDS & WOC. TIH W/ PS & BP, TAG @ 2078'. CIRC MUD TO 388'. RAISE TBG TO 388' & SPOT 35 SX CL "C" W/ 2% CACL, DISP W/ 1 BBL. TOH & SWI.

8/20/12 - P/U PS & BP. TIH, TAG @ 263'. RAISE TBG TO 60' & FILL CSG TO SURFACE W/ 30 SX CL "C" W/ 2% CACL CMT. NDBOP & RD.

8/21/12 - Set P&A marker & re-claim location.

