

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCO
SEP 04 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-32365 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> / FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	B-1399-10
7. Lease Name or Unit Agreement Name	Vacuum Glorieta East Unit Tract 5 ✓
8. Well Number	06 ✓
9. OGRID Number	217817 ✓
10. Pool name or Wildcat	Vacuum; Glorieta
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3959' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P. O. Box 51810
Midland, TX 79710

4. Well Location
Unit Letter P : 1085 feet from the South line and 1210 feet from the East line
Section 29 Township 17S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Change out pump type ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PROCEDURE

1. MI & RU WSU.
2. Rod string is suspected to be parted at shear coupling at 6129'. COOH w/ rods. Fish remainder of rods and pump. Send rods in for inspection. Send pump in to Don-Nan for inspection.
3. RIH w/ swab cup and tag for fluid level. Report results to engine
4. NDWH. NUBOP. COOH w/ tbg. Scan tbg while COOH.
5. PU bit and scraper and RIH on production tbg. Cleanout to PBTD @ 6221'. Pressure test tbg to 5000 psi while RIH. COOH w/ tbg and lay down bit and scraper.
6. RU spoolers and RIH w/ ESP and production tbg as specified in Wellview. Set pump intake at 6050'. Ensure that pump is operating correctly.
7. NDBOP, NUWH. RD WSU & MO. Contact Production Specialist when well is ready to be put on production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rhonda Rogers

TITLE Staff Regulatory Technician

DATE 08/29/2012

Type or print name Rhonda Rogers

E-mail address: rogersr@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY

[Signature]

TITLE

Dist. Mgr

DATE

Conditions of Approval (if any):

SEP 05 2012