

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

**HOBBBS OOD CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
SEP 04 2012

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-00825
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No. 303735
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter <u>M</u> : 660 feet from the <u>South</u> line and 660 feet from the <u>West</u> line Section <u>23</u> Township <u>13S</u> Range <u>31E</u> NMPM County <u>Chaves</u>		8. Well Number 21
		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/2 -8/15/12

TIH w/ tbg & pkr. Set pkr at 224'. Place 500# on tbg-csg annulus. Pump 5 BFW into csg leaks from 383' to 570' at 2 BPM & 800# to establish an injection rate. Pump 100 sx of Class "C" cmt with 2% CaCl<sub>2</sub> at 14.8 ppg, yield of 1.32 & displaced cmt to 285' at 1 BPM & 650#. WOC. TOH w/ pkr. TIH w/ tbg, 3 7/8" bit & 6- 3 1/8" DC's. Tag cmt at 353'. Circ WB w/ clean PW. Release RBP & TOH w/ same. Run & LD 2 3/8" IPC tbg. Clean ends of tbg & install thread protectors. NDBOP, remove new WH & re-install 4 1/2" x 2 3/8" larkin type WH. TIH, testing to 6000#, 97 jts (3011') of 2 3/8" OD 4.7# 8rd EUE J-55 tbg with 2 3/8" x 1' SN & 2 3/8" x 4' BPPN. Set SN from 3011-12', BPPN from 3021-16' & EOT at 3016'. NDBOP & NU tbg head. TIH w/ 2" x 1 1/2" x 16' RWBC pump with 6" strainer nipple, 6- 1 1/2" x 25' sinker bars, 70 - 3/4" X 25' "D" rods, 42- 7/8" x 25' "D" rods with 1 1/4 x 16' polish rod with 1 1/2" x 8' polish rod liner. Space out pump and hung well on. Place on production

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 08/30/2012

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr. DATE 9-5-2012

Conditions of Approval (if any):

SEP 05 2012