

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr. Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OGD

AUG 31 2012

WELL API NO.

30-025-04902 ✓

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

WA RAMSAY NLT A ✓

8. Well Number

38 ✓

9. OGRID Number

005380 ✓

10. Pool name or Wildcat

SOUTH EVINLE: 7 REVERS - GREEN ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

XTO ENERGY INC ✓

3. Address of Operator

200 N. LOMAENE STE 800 MIDLAND TX 79701

4. Well Location

Unit Letter L 1980 feet from the SOUTH line and 660 feet from the WEST lineSection 34 Township 21S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/26/12 SPOKE W/ MAX BROWN (OCD) ABOUT MOVING IN & SPOTTING IN EORZP. 7/30/12 TAGGED CEBP @ 3548', TESTED CSG TO 500 PSI. TEST GOOD. CIRCULATED SALT GEL & SPOTTED 25 SXS TO 3275'. WOL. TAGGED @ 3362', SPOKE W/ MARK WHITAKER (OCD) SAID TO CONTINUE ON. 7/31/12 SPOTTED 25 SXS @ 2212' TO 1971'. WOL. RCH & TAGGED TOC @ 1959', SPOTTED 25 SXS @ 1405' TO 1164'. SPOTTED 60 SXS @ 530' TO 30'. CUT CSG & PUMPED 40 SXS CMT 30' TO SURFACE. WOL OVERNIGHT. 8/1/12 ATTEMPTED TO TOP OFF. PUMPED 67 SXS CMT. CMT KEPT FALLING BEHIND 5 1/2. XTO ENGINEER SAID R/D WSU & MOVE TO NXT LOC.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OGD approved plan ☐.

SIGNATURE

TITLE

DATE

Type or print name

E-mail address: MATTHEW@XTOENERGY.COM Telephone No. 435-525-5155

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any)

SEP 05 2012