Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resou	rces Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	HORRSON	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Aitesia, NM 88210	HOBBS OCD OIL CONSERVATION DIVISION	ON 30-025-10904
Descript III (606) 224 6170		5. Indicate Type of Lease
	AUG 3 0 2012 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S St. Francis Dr., Santa Fe, NM	Santa 10, 1411 67303	6. State Oil & Gas Lease No.
87505	REAFN #PA	
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Myens lang lie Mattix Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Injection	8. Well Number
2. Name of Operator	das well _ Other _ Tayearon	9. OGRID Number 192463
OXY USA WTP Limited Partnership		
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 50250 Midland, T	X 79710	Langlie Mattiny TRanGB
4. Well Location	·	1 - 4001 - 4002
Unit Letter G: 1980 feet from the North line and 1980 feet from the Cast line		
Section 31	Township 23 5 Range 3	TE NMPM County Lea
	11 Elevation (Show whether DR, RKB, RT,	GR, etc.)
发送 计显示数据	3726	
		**
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		AL WORK ☐ ALTERING ÇASING ☐
TEMPORARILY ABANDON	- I	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	_	CEMENT JOB
DOWNHOLE COMMINGLE	WIGHT LE GOINT L. GARANTE	OCIMENTOOS LI . /
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
		• •
8/21/12 MIRU PU, NDWH, N	UBOP, unset pkr, start to POOH w/ tbg &	pkr.
9/22/12 Continue to POOH w/ tha & pkr. RIH w/ CIBP & set @ 3510', POOH. RIH & tag CIBP @ 3510', circ note w/		
10# MLE, Mark Whitaker-NMOCD approved to skip the TOC requirement if csg has integrity. Test csg to		
500#, held OK. M&P 45sx CL C cmt @ 3150', Calc TOC 3037'. PUH to 2800', M&P 25sx CL C cmt, Calc		
TOC 2650' PHH to	1280' M&P 25sx CL C cmt. Calc TOC 113	30'. POOH to300', WOC.
8/33/12 BIH w/ WL & tag cmt @ 1110', PUH to & perf @ 60', EIR @ 2BPM @ 300#, M&P & sqz 45sx CL C cmt @ 300'		
to surf. circ oil/mud o	contaminated cmt, circ out cement. Circ ho	ole w/ 10# MLF for 2 hrs, spot another 45sx CL
C cmt from 300' to s	urface, WOC.	
8/24/12 BIH & tag cmt @ 20	, spot 15sx CL C cmt to surf, RDPU.	A second with a second
OIZ-11/Z THIT G tag office of 20	,	Approved for plugging of well bore only. Liability under bond is retained pending receipt
		of C-103 (Subsequent Report of Well Plugging)
		which may be found at OCD Web Page under
Spud Date:	Rig Release Date:	Forms, www.cmnrd.state.nm.us ocd.
I hereby certify that the information	above is true and complete to the best of my k	cnowledge and belief.
SIGNATURE Var. S.	TITLE Regulatory	AdvisorDATE 8/27/12
m		
Type or print name E-mail address: <u>david_stewart@oxy.com</u> PHONE: <u>432-685-5717</u>		
For State Use Only		
APPROVED BY: DATE 7-5-7017		
Conditions of Approval (if any):		

SEP 0 5 2012