Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N French Dr., Hobbs, NM 88240 HOB District II – (575) 748-1283	BS OCD	WELL API NO. 30-025-25680
811 S. Fust St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd , Aztec, NM 87410	3 0 2012 20 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM	CEIVED	B1327
67505	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		- / 1
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ON FOR PERMIT" (FORM C-101) FOR SUCH	Myarslandie Mattix Unit
	Well Other Tujection	8. Well Number 93
2. Name of Operator		9. OGRID Number 192463
OXY USA WTP Limited Partnership		
3. Address of Operator P.O. Box 50250 Midland, TX 7	9710	10. Pool name or Wildcat
4. Well Location		langlie Mattix TRQUGB
N .	feet from the south line and	1750 feet from the west line
Section 32	Township 235 Range 37E	NMPM County Lea
	. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3303'	
12. Check Appr	opriate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTER	NTION TO: SUE	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
		RILLING OPNS. P AND A /
	JLTIPLE COMPL 🔲 CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER:	П
		nd give pertinent dates, including estimated date
	SEE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or recompl	etion.	
•	•	
8/21/12 MIRU PU, NDWH, NU BOP, unset pkr, start to POOH.		
8/22/12 Continue to POOH w/ PKR & tbg. RIH & set CIBP @ 3420', Circ hole w/ 10# MLF, Mark Whitaker-NMOCD		
approved to skip the TOC requirement if csg has integrity. Test csg to 500#, held OK. Spot 40sx CI C cmt @		
3420', Calc TOC 3025'. PUH to 2700', M&P 25sx CI C cmt, Calc TOC-2550'. PUH to 1300', M&P 25sx CI C		
cmt, Calc TOC 1150'. PUH to 550', M&P 50sx CL C cmt, Calc TOC 82', POOH. 8/23/12 RIH & tag cmt @ 65', RIH w/ WL & perf @ 60', attempt to EIR, pressure to 1000#, no loss. ND BOP, M&P 25sx		
CL C cmt from 65' to surfa	w WE a pen & 60, attempt to Em, pressur	e to 1000#, no loss. ND BOP, M&P 258X
	Lidnitty under bond	ing of well bore only. d is retained pending receipt
	for Crios (sunseque	III Report of Wall Discoulant 1
	Forms, www.cmnrd.	1 st OCD Wab Daga
Spud Date:	Rig Release Date:	anne murus/Dea.
I hereby certify that the information above	e is true and complete to the best of my knowled	ge and belief.
SIGNATURE // / / /	TITLE Regulatory Advisor	DATE SATUR
	-	•
Type or print name	E-mail address: david_stewart@	oxy.com PHONE: 432-685-5717
For State Use Only		0 - 2
APPROVED BY:	TITLE DISTINGE	DATE 9-5-6012
Conditions of Approval (if any):		2012
()		SEP U 5 2012