

FILE IN TRIPLICATE

AUG 30 2012 **OIL CONSERVATION DIVISION**

DISTRICT I
1625 N French Dr, Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

RECEIVED

WELL API NO 30-025-28363
5 Indicate Type of Lease STATE ☒ FEE ☐
6 State Oil & Gas Lease No.
7 Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well No. 160
9 OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1. Type of Well Oil Well ☒ Gas Well ☐ Other ☐	7 Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
2 Name of Operator Occidental Permian Ltd.	8. Well No. 160
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	9 OGRID No 157984
4 Well Location Unit Letter G 2475 Feet From The North 2425 Feet From The East Line Section 9 Township 19-S Range 38-E NMPM Lea County	10 Pool name or Wildcat Hobbs (G/SA)
11 Elevation (Show whether DF, RKB, RT GR, etc) 3660.8 GL	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ Multiple Completion ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☒ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

1. RUPU & RU.
2. ND wellhead/NU BOP.
3. POOH and lay down ESP equipment.
4. RIH w/bit. Tag @4268'. POOH w/bit.
5. RU wireline & perforate hole @4131-38', 4145-52' at 4 JSPF. RD wireline.
6. RIH w/PPI packer set @4046'. RU acid truck & pump 2700 gal of 15% NEFE acid in 3 settings. RD acid truck.
7. RU pump truck and pump scale squeeze w/100 bbl of fresh water and 60 gal of 6490 chemical. RD pump truck.
8. POOH w/packer.
9. RIH w/ESP equipment set on 125 jts of 2-7/8" tubing. Intake set @4092'
10. ND BOP/NU wellhead.
11. RDPU * & RU Clean location and return well to production.

RUPU 07/31/2012 RDPU 08/03/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 08/29/2012
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

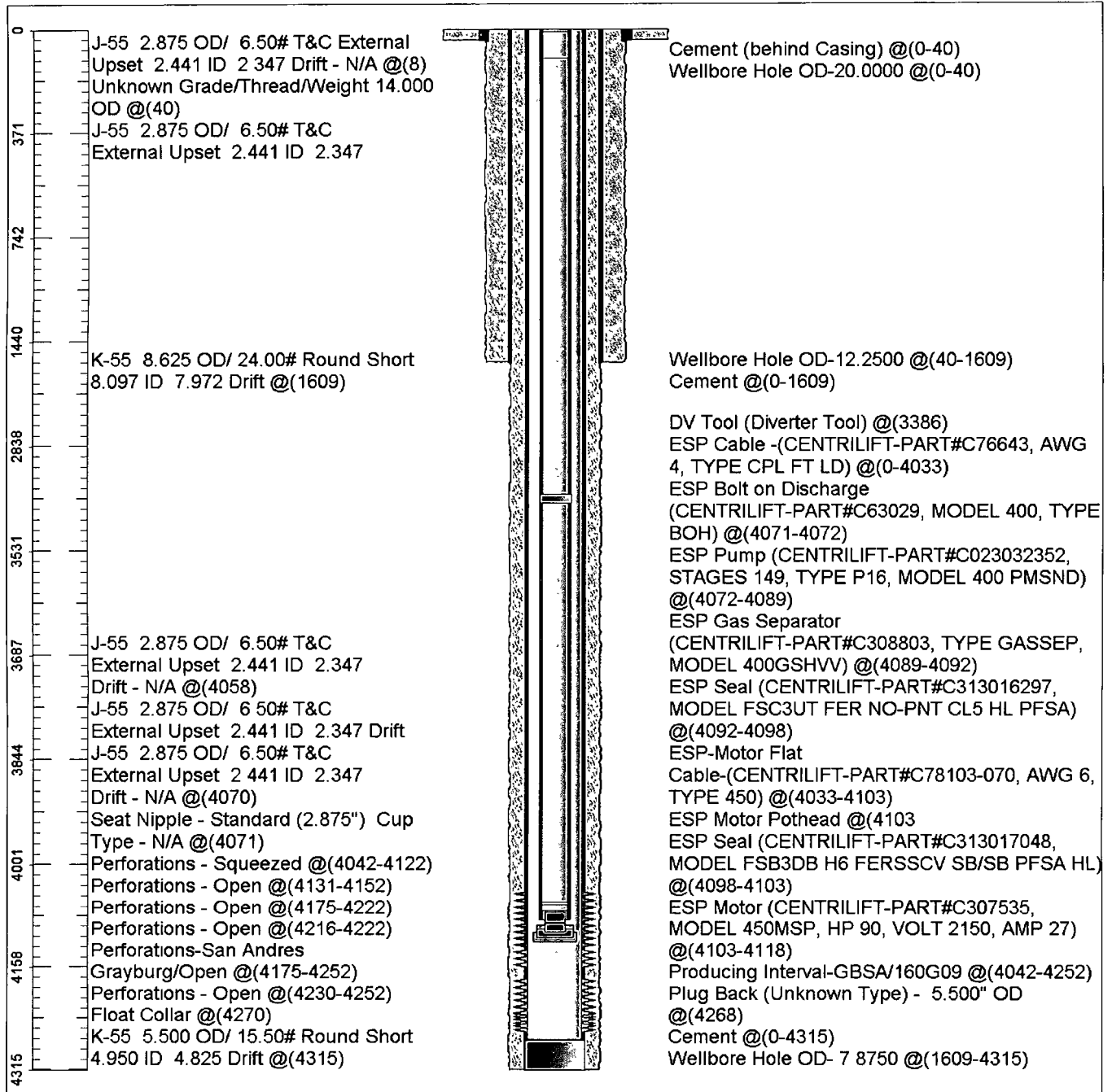
APPROVED BY [Signature] TITLE Dist. Mgr DATE 9-4-2012

CONDITIONS OF APPROVAL IF ANY

SEP 05 2012

August 24, 2012

Work Plan Report for Well:SHOU-160G09



Survey Viewer