

District I - (505) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (505) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

SEP 04 2012

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Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

| | |
|--|--|
| WELL API NO. | 30-025-26381 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | B-1840-1 |
| 7. Lease Name or Unit Agreement Name | East Vacuum GBSA Unit Tract 2739 |
| 8. Well Number | 006 |
| 9. OGRID Number | 217817 |
| 10. Pool name or Wildcat | Vacuum; Grayburg-San Andres |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | 3929' GL |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P. O. Box 51810
Midland, TX 79710

4. Well Location
Unit Letter O : 1310 feet from the South line and 1330 feet from the East line
Section 27 Township 17S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Add Pay ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips would like to take this well out of TA status and reactivate & add perfs @ 4632'-4642' to the existing perf @ 4408'-4625'.

Attached is a C-102 & procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Staff Regulatory Technician

DATE 08/29/2012

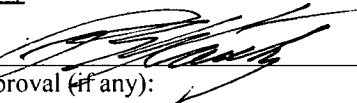
Type or print name Rhonda Rogers

E-mail address 

PHONE: (432)688-9174

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

SEP 06 2012

Conditions of Approval (if any):

SEP 06 2012

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☐ AMENDED REPORT

| | | | | | |
|----|--|--|--|--|--|
| 16 | | | | | <p>17 OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Rhonda Rogers</i> 8/29/13 Signature Date</p> <p>Rhonda Rogers Printed Name</p> <p>rogerrs@conocophillips.com E-mail Address</p> |
| | | | | | <p>18 SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p>Certificate Number</p> |

EVGBSA Unit 2739-006

API Number: 300252638100

Reactivation Procedure

Objective: Reactivation. Add perforations to the lower San Andres, acidize new perforations, and return to production

Depths: TD =4800' PBTD @ 4346'(CIBP for TA)

The EVGSAU 2739-006 was TA'ed in February 2010

Existing Perforations:

- Grayburg/San Andres: 4408'-4625' (65 ft net: 80 holes)

All treatment and kill fluids to be treated with Biocide – Base fluid Inhibited Fresh Water.

Recommended Procedure

1. Check out electrical reliability at the ESP surface facility on location. Repair as necessary.
2. MIRU pulling unit. ND bonnet assembly and install dual BOP with 2 7/8" pipe rams installed on top and blind rams on bottom as per Buckeye SOP. Function test BOPE. Receive and rack 4700' of 2 7/8" 6.5 #/ft J-55 EUE used/inspected production tubing.
3. Install 6 1/8" bit (or mill) on four (4) 3 1/8" drill collars and RIH on 2 7/8" tubing to CIBP @ 4346'. Drill out plug with field salt water. TIH to 4755' PBTD. POOH.
4. RU electric line services and pressure containment pack-off. Use Welex GR-CCL dated 11/15/79 (available in first floor Odessa well file area) for correlation. LTD @ 4738'. RIH w/perforating gun to perforate the following additional San Andres interval:

| Formation | Top Perf | Bottom Perf | Perf | Feet | SPF | Phase | Holes |
|------------------|----------|-------------|------|------|-----|-------|-------|
| Lower San Andres | 4632 | 4642 | 10 | 1 | 120 | 1 | 1 |

Gun Type: 3-1/8" 3319-322T Titan Gun (19 gram, 38.87" penetration, and 0.40" hole)

Due to low permeability, borehole fluid movement or surface pressure is not expected.

5. RIH with 2 7/8" production tubing with 10K treating packer. Hydrotest below slips to 4000 psig. Set packer @ 4575'+/- . Leave pipe rams open to observe annulus pressure.
6. RU service company to TIW valve installed on tubing. Test lines to 4500 psig. Lower traveling block and latch tubing with elevators. Secure tubing to elevator bails with chain in the event the packer fails during treatment.
7. Continue acidizing with 2000 gallons 15% NEFE in 2 stages as follows: 500 gals of acid containing 10 RCN 1.3 SG ball sealers spread evenly through-out, followed by 1500 gals. Pump at maximum rate utilizing one pump truck, not to exceed 4500 psig. Let acid spend.
8. Unset packer, run through perfs to knock off ball sealers and POOH/stand back 2 7/8".
9. Install annular preventer. RU spoolers and GIH with tubing and Centrilift ESP assembly.
10. Land bottom of assembly @ 4381'+/- . NDBOP. Install