Submit I Copy To Appropriate District	State of New Mo		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Nati	ural Resources	Revised August 1, 2011
1625 N French Dr , Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-40199
811 S. First St., Artesia, NM 88210	S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410		STATE STEE	
District IV – (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 \$ St Francis Dr., Santa Fe, NM			
87505	ICES AND REPORTS ON WELLS		7. Lease N.35 or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			MURPHY 25 STATE
DIFFERENT RESERVOIR USE "APPLIA			8. Well Number #1
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other		
2. Name of Operator	Gas well Galler	-	9. OGRID Number
OXY USA INC			16696
3. Address of Operator			10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 7	7210		MALJAMAR; GRAYBURG – SAN ANDRES
4. Well Location		<u> </u>	
Unit Letter N	: 950 feet from theS_	line and _1700	feet from theWline
Section 35	Township 16S Range	32E	NMPM County LEA
	11. Elevation (Show whether DR		
	4271	'GR	
12. Check A	Appropriate Box to Indicate N	lature of Notice, l	Report or Other Data
	• •		•
NOTICE OF IN		1	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB \square
DOWNHOLE COMMINGLE			
		1	
OTHER: RECOMPLETIONS	oxtimes	OTHER:	П
OTHER: RECOMPLETIONS 13. Describe proposed or comp		OTHER: pertinent details, and	give pertinent dates, including estimated date
13. Describe proposed or comp	leted operations. (Clearly state all	pertinent details, and	I give pertinent dates, including estimated date appletions: Attach wellbore diagram of
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District 1 Form C-102 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Revised October 12, 2005 Energy, Minerals & Natural Resources Department Destrict # Submit to Appropriate District Office 1301 W. Grand Avenue, Artesia, NM 88210 OIL CONSERVATION DIVISION State Lease- 4 Copies District W 1220 South St. Francis Dr. 1000 Rio Brozos Rd., Aztec, NM 87410 Fee Lease- 3 Copies Santa Fe, NM 87505

1220 S. St. Francis Dr., Santo Fe, MM 87505

AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT MURPHY STATE ("35 Operator Name OXY USA INC. 4271.3 Surface Location N 35 16 SOUTH 32 EAST, N.M.P.M. 950' SOUTH 1700 WEST LEA Bottom Hole Location If Different From Surface Lot Idn Feet from the County UL or lot no. Consolidation Code Joint or Infill Order No

No/allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





