Form 3160-5	À
Form 3160-5 (August 3007)	1,1

## UITED STATES DEPAR. ENT OF THE INTERIOR PUBLISHED LAND MANAGEMENT

FORM	ΑJ	PF	YОУ	VEL	Ì
OMB N	O	10	04-	013	
Expires	Ju	lly :	31,	201	

BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  On-			Expires July 31, 2010			
			5 Lease Serial No NMNM117558			
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an  abandoned well. Use form 3160-3 (APD) for such proposals.		6660	6 If Indian, Allottee or Tribe Name			
	•	- 0	<u>co"</u>			_
SUBMIT IN TRI	PLICATE - Other instruction	ns on reverse Ode.	0013	7 If Unit or CA/Agree	ment, Name	and/or No
1 Type of Well		SEP OA	2016	8. Well Name and No RED BULL 29 FE	DERAL 1H	
Oil Well Gas Well Oth				9 API Well No		
2 Name of Operator DEVON ENERGY PRODUCT	ION CO EFMail melanie crawf	ELANIE A CRAWFORD ford@dvn com	ENED /	30-025-40628-0		<u> </u>
3a Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	F	b Phone No (include area cod Ph. 405-552-4524	e) <sup>,</sup>	10 Field and Pool, or CINTA ROJO	Exploratory	
4 Location of Well (Footage, Sec., 7	, R, M, or Survey Description)			11 County or Parish,	and State	
Sec 29 T23S R35E NWNW 3	75FNL 375FWL /			LEA COUNTY, NM		
	V					
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮРЕ (	OF ACTION			
N. C. C.	☐ Acidize	Deepen	Product	ion (Start/Resume)	— Wate	r Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	☐ Reclama	ation	□ Well	Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomp	lete	Other	r
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Tempor	arily Abandon	Drilling	Operations
	Convert to Injection	□ Plug Back	□ Water □	isposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Devon Energy Production Co.  While drilling the 12-1/4 interrand fishing jars were used wit 12-1/4 bit, 2 x 8"DC, 2 x 12-1/4 Plan implemented. Backed off BHA Ran caliper log to determine of Cement recipe attached Side tracked the original well Currently drilling at 4,400-ft.	operations If the operation result candonment Notices shall be filed of inal inspection.)  LP respectfully request the mediate hole section the BH, hout success. The BHA left 4 stabilizers, 1 NOV telement cement volume for kick-off proof porce approximately 50-ft nor	s in a multiple completion or re only after all requirements, incl following:  A became stuck at 3,933- t in the hole consists of the try tool (no radioactive soi	ecompletion in a suding reclamation of the Both surface of following:	new interval, a Form 316 n, have been completed,	60-4 shall be	filed once
14 I hereby certify that the foregoing is	Electronic Submission #147	7842 verified by the BLM W	/ell Information	n System		
<sup>f</sup> Con	For DEVON ENERGY nmitted to AFMSS for process	/ PRODUCTION CO LP,se sing by KURT SIMMONS or				
Name (Printed/Typed) MELANIE	A CRAWFORD	Title REGU	JLATORY AN	ALYST		
Signature (Electronic S	Submission)	Date <b>08/29</b> /	/2012			
		FEDERAL OR STATE		SE		
				<del></del>		
Approved By CHRISTOPHER WA	ALLS	TıtlePETROL	EUM ENGINI	ER	Dat	te 08/30/201
Conditions of approval, if any, are attached certify that the applicant holds legal or eqwhich would entitle the applicant to conditions.	uitable title to those rights in the si	ot warrant or ubject lease Office Hobbs	Kā			
Title 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent	USC Section 1212, make it a cr statements or representations as to	ime for any person knowingly a any matter within its jurisdiction	and willfully to m	ake to any department o	r agency of t	the United

## Additional data for EC transaction #147842 that would not fit on the . . . in

## 32. Additional remarks, continued

Received verbal approval from Chris Walls on 8/21/12.

Thank you