Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NM 86153

6. If Indian, Allottee or Tribe Name

		to drill or to re-enter an APD) for such proposa			
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well		HÖBBS OC			
Oil Well Gas W	Tell Other	AED AE 2	Ω1 2	8. Well Name and No. TOMCAT 21 FED 1	
2. Name of Operator Devon Energy Production Company	, L.Þ.	SEP US Z	UIL	9. API Well No. 30-025-33356	/
3a Address 333 WEST SHERIDAN AVENUE, OKLAHOMA CITY, OK 73102-5010	/	3b. Phone No. (include area co		DELAWARE	sploratory Area
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) 1980 FNL & 1880 FWL, Unit F SEC 21 T23S R32E			11. Country or Parish, State LEA COUNTY, NM		
12. CHEC	K THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	RE OF NOTIO	CE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Recl	luction (Start/Resume) amation	Water Shut-Off Well Integrity ✓ Other Add Pay
✓ Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	_	omplete	Other Add ay
Final Abandonment Notice	Convert to Injection	— "		er Disposal	
13. Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the v following completion of the involve testing has been completed. Final determined that the site is ready for	ally or recomplete horizonta work will be performed or p yed operations. If the opera Abandonment Notices must	ally, give subsurface locations and rovide the Bond No. on file with tion results in a multiple complet	d measured a BLM/BIA. I ion or recomp	nd true vertical depths of Required subsequent repopletion in a new interval,	f all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once
6/29/12 - MIRU PU; POOH w/ rods 7/3/12 - 7/7/12 - RU WL & Perf. 86 held good. Pulled pkr to 8521' & se swabbed down to 8450'. RU BHI & 3152 psi. Finished flushing acid. RI RIH & swab. Release pkr & POOH 7/9/12 - 7/10/12 - RU WR & RIH w/ flanged well up. RU to run rods; RI	i04-18' w/ 42 holes. TOC t. Loaded tbg; perforation acidize w/2500 gals 7.5% D BHI & release pkr; RIH CIBP; set @ 8560'; RD V	OH and RD WL. RIH w/7" HD p ns broke @ 1450psi. Pumped % NEFE HCL. Formation broke below perfs, knock off ball sea VL. RIH w/bull plug, perforate	into formati e @ 1700 pa alers, pulled ed sub, mech	ion 3.5 BPM, 650 psi; psi; psi; psi; psi; psi; psi; psi;	oumped 10 bbls. RU to swab; alls on formation balled out @ inged well up on top of BOP & og w/ TAC. ND BOP, set TAC &

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DAVID H. COOK	Title REGULATORY SPECIALIST	Title REGULATORY SPECIALIST					
Signature	Date 07/25/2012 ACCEPTED FOR RECOR	D					
THIS SP	ACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Petroleum Engineer SEP 2 2012	_					
Conditions of approval, if any, are attached. Approval of this not that the applicant holds legal or equitable title to those rights in the entitle the applicant to conduct operations thereon.	ice does not warrant or certify						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, n fictitious or fraudulent statements or representations as to any magnetic statements.	nake it a crime for any person knowingly and willfully to make to any department of agency of the United States any atter within its jurisdiction	false					

(Instructions on page 2)