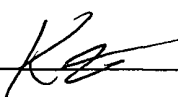


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008														
		HOBBS		AUG 30 2012		1. WELL API NO. 30-025-40511														
				2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN																
				3. State Oil & Gas Lease No																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4. Reason for filing. ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☒ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Taylor D																
				6. Well Number: 1																
7. Type of Completion. ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																				
8. Name of Operator COG OPERATING LLC				9. OGRID 229137																
10. Address of Operator 600 West Illinois Ave., Midland, Texas 79701				11. Pool name or Wildcat MALJAMAR; YESO, WEST 44500																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	J	9	17S	32E		1650	South	2310	East	Lea										
BH:																				
13. Date Spudded 6/2/12	14. Date T.D. Reached 6/12/12	15. Date Rig Released 6/13/12		16. Date Completed (Ready to Produce) 7/6/12		17. Elevations (DF and RKB, RT, GR, etc.) 4076' GR														
18. Total Measured Depth of Well 7125		19. Plug Back Measured Depth 7054		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Compensated Neutron Spectral Gamma Ray CCL														
22. Producing Interval(s), of this completion - Top, Bottom, Name Yeso																				
23 CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
13-3/8		48		822		17-1/2		650sx												
8-5/8		24		2154		11		650sx												
5-1/2		17		7115		7-7/8		1250sx												
24. LINER RECORD																				
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD													
							SIZE	DEPTH SET	PACKER SET											
							2-7/8	6670												
26. Perforation record (interval, size, and number) 5520 - 5682 .34, 19 holes OPEN 5935 - 6160 .34, 26 holes OPEN 6220 - 6445 .34, 26 holes OPEN 6505 - 6730 .21, 26 holes OPEN						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5520 - 5682</td> <td>See Attachment</td> </tr> <tr> <td>5935 - 6160</td> <td>See Attachment</td> </tr> <tr> <td>6220 - 6445</td> <td>See Attachment</td> </tr> <tr> <td>6505 - 6730</td> <td>See Attachment</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5520 - 5682	See Attachment	5935 - 6160	See Attachment	6220 - 6445	See Attachment	6505 - 6730	See Attachment
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																			
5520 - 5682	See Attachment																			
5935 - 6160	See Attachment																			
6220 - 6445	See Attachment																			
6505 - 6730	See Attachment																			
28 PRODUCTION																				
Date First Production 7/27/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 2" x 24' RHBC pump				Well Status (Prod. or Shut-in) Producing														
Date of Test 7/29/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 98	Gas - MCF 166	Water - Bbl. 364	Gas - Oil Ratio 1694													
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 98	Gas - MCF 166	Water - Bbl. 364	Oil Gravity - API - (Corr.) 36.2														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Kent Greenway													
31. List Attachments Logs, C102, C103, Deviation Report, C104, C144																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature 		Printed Name Chasity Jackson		Title Regulatory Analyst			Date 8/28/12													
E-mail Address cjackson@concho.com																				

SEP 06 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2236	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3212	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3964	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5450	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 6870	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso 5497	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Taylor D #1
API#: 30-025-40511
Lea, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5520 - 5682	Acidized w/1,500 gals 15% HCL.
	Frac w/97,046 gals gel, 99,540# 16/30 ottawa
	sand, 14,252# 16/30 SLC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5935 - 6160	Acidized w/2,437 gals 15% HCL.
	Frac w/116,850 gals gel, 144,744# 16/30 ottawa
	sand, 30,192# 16/30 SLC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6220 - 6445	Acidized w/2,500 gals 15% HCL.
	Frac w/119,575 gals gel, 150,451# 16/30 ottawa
	sand, 31,112# 16/30 SLC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6505 - 6730	Acidized w/3,250 gals 15% HCL.
	Frac w/116,624 gals gel, 145,211# 16/30 ottawa
	sand, 31,582# 16/30 SLC.



Daily Wellbore Schematics Report

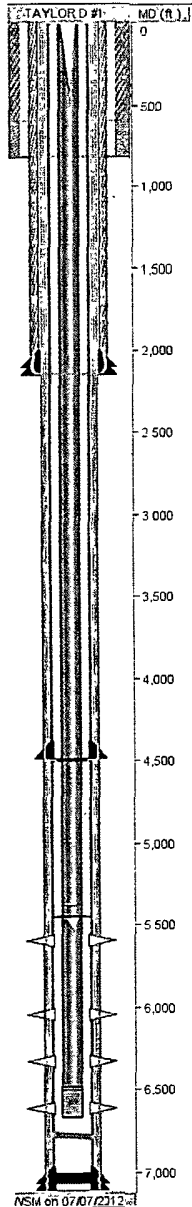
1

ID: 30-025-40511

Well Name: TAYLOR D #1

Event#: 2.00

Report Dates: 07/07/2012



PIPE SPECIFICATION

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	GUIDE SHOE		820.60	822.00	1.40					
SURFACE	CASING	1	779.44	820.60	41.16	13.38	12714.00	48.0	J-55	STC
SURFACE	FLOAT COLLAR		779.44	779.44	0.00					
SURFACE	CASING	19	-2.66	779.44	782.10	13.38	12714.00	48.0	J-55	STC
PRODUCTION	FLOAT SHOE		7113.60	7115.00	1.40					
PRODUCTION	CASING	1	7072.74	7113.60	40.86	5.50	4.89	17.0	L-80	LTC
PRODUCTION	FLOAT COLLAR		7071.54	7072.74	1.20					
PRODUCTION	CASING	64	4504.62	7071.54	2566.92	5.50	4.89	17.0	L-80	LTC
PRODUCTION	MARKER JOINT	1	4490.05	4504.62	14.57	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	112	12.35	4490.05	4477.70	5.50	4.89	17.0	L-80	LTC
PRODUCTION	LANDING JT		-5.83	12.35	18.18					
TUBING	BULL PLUG		6670.13	6670.93	0.80	2.88				
TUBING	MUD ANCHOR	1	6507.80	6670.13	162.33	2.88	2.50	6.7	N-80	
TUBING	DESANDER		6488.50	6507.80	19.30	2.88				
TUBING	SEAT NIPPLE		6487.41	6488.50	1.09	2.88				
TUBING	TUBING	1	5454.78	6487.41	1032.63	2.88	2.50	6.7	N-80	
TUBING	TUBING ANCHOR		5452.11	5454.78	2.67	5.50				
TUBING	TUBING	1	5387.17	5452.11	64.94	2.88	2.50	6.7	N-80	
TUBING	MARKER JOINT		5384.98	5387.17	2.19	2.88	2.50	6.7	N-80	
TUBING	TUBING	1	12.00	5384.98	5372.98	2.88	2.50	6.7	N-80	
TUBING	KELLY BUSHING		0.00	12.00	12.00					
INTERMEDIATE	GUIDE SHOE		2151.60	2153.00	1.40					
INTERMEDIATE	CASING	1	2106.42	2151.60	45.18	8.63	7.92	32.0	J-55	LTC
INTERMEDIATE	FLOAT COLLAR		2105.22	2106.42	1.20					
INTERMEDIATE	CASING	47	-3.26	2105.22	2108.48	8.63	7.92	32.0	J-55	LTC

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1	0.0	0.0	600.0	
PRODUCTION	1	0.0	0.0		
INTERMEDIATE	1	0.0	0.0	1100.0	

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
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PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	06/28/2012	LOWER PADDOCK	6505.00	6730.00	0.34	12.00	N
2	06/29/2012	MIDDLE BLINEBRY	6220.00	6445.00	0.34	12.00	N

ID: 30-025-40511

Well Name: TAYLOR D #1

Event#: 2.00

Report Dates: 07/07/2012

PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
3	06/29/2012	UPPER BLINEBRY	5935.00	6160.00	0.34	12.00	N
4	06/29/2012	PADDOCK	5520.00	5682.00	0.21	12 00	N