

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2274	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3247	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3991	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5473	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb 6888	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T. Yeso 5555	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Taylor D #21
API#: 30-025-40546
Lea, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5560 - 5722	Acidized w/1,500 gals 15% HCL.
	Frac w/101,061 gals gel, 122,935# 16/30 white
	sand, 18,388# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5965 - 6190	Acidized w/2,250 gals 15% HCL.
	Frac w/112,943 gals gel, 147,554# 16/30 white
	sand, 33,002# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6250 - 6475	Acidized w/2,500 gals 15% HCL.
	Frac w/113,948 gals gel, 144,427# 16/30 white
	sand, 31,707# 16/30 Siberprop.

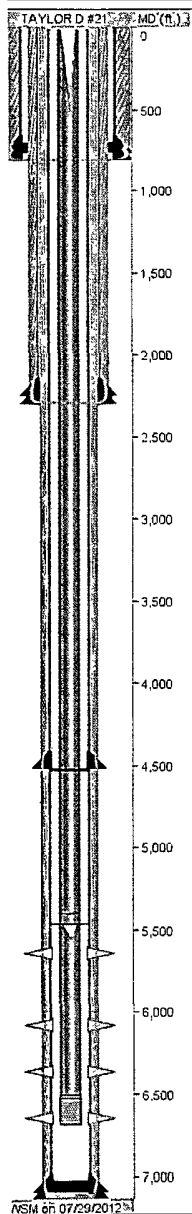
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6535 - 6760	Acidized w/3,250 gals 15% HCL.
	Frac w/114,892 gals gel, 150,455# 16/30 white
	sand, 29,499# 16/30 Siberprop.

ID: 30-025-40546

Well Name: TAYLOR D #21

Event#: 3.00

Report Dates: 07/29/2012

**PIPE SPECIFICATION**

STRING NAME	SECTION NAME	JOINT COUNT	START DEPTH	END DEPTH	LENGTH	OD SIZE	ID SIZE	WT GRDNT	GRD	CONN
SURFACE	GUIDE SHOE		808.83	810.00	1.17					
SURFACE	CASING	1	763.69	808.83	45.14	13.38	12.71	48.0	H-40	STC
SURFACE	INSERT FLOAT		763.69	763.69	0.00					
SURFACE	CASING	17	-3.84	763.69	767.53	13.38	12.71	48.0	H-40	STC
PRODUCTION	FLOAT SHOE		7128.54	7130.00	1.46					
PRODUCTION	CASING	1	7091.34	7128.54	37.20	5.50	4.89	17.0	L-80	LTC
PRODUCTION	FLOAT COLLAR		7089.77	7091.34	1.57					
PRODUCTION	CASING	67	4530.10	7089.77	2559.67	5.50	4.89	17.0	L-80	LTC
PRODUCTION	MARKER JOINT	1	4515.08	4530.10	15.02	5.50	4.89	17.0	L-80	LTC
PRODUCTION	CASING	118	12.45	4515.08	4502.63	5.50	4.89	17.0	L-80	LTC
PRODUCTION	LANDING JT		-3.06	12.45	15.51					
TUBING	BULL PLUG		6684.69	6685.07	0.38	2.88	2.44	6.5	BULL	8-RD
TUBING	MUD ANCHOR	5	6526.94	6684.69	157.75	2.88	2.44	6.5	J-55	8-RD
TUBING	DESANDER		6507.84	6526.94	19.10	2.88	2.44	6.5	DESAND	8-RD
TUBING	SEAT NIPPLE		6506.64	6507.84	1.20	2.88	0.25	6.5	SEAT	8-RD
TUBING	TUBING	33	5463.99	6506.64	1042.65	2.88	2.44	6.5	J-55 TBG	8-RD
TUBING	TUBING ANCHOR		5460.99	5463.99	3.00	5.50	2.44	6.5	TBG	8-RD
TUBING	TUBING	2	5397.88	5460.99	63.11	2.88	2.44	6.5	J-55 TBG	8-RD
TUBING	MARKER JOINT		5395.88	5397.88	2.00	2.88	2.44	6.5	J-55 MJ	8-RD
TUBING	TUBING	171	12.00	5395.88	5383.88	2.88	2.44	6.5	J-55 TBG	8-RD
TUBING	KB CORRECTION		0.00	12.00	12.00					
TUBING				0.00	0.00					
INTERMEDIATE	GUIDE SHOE		2294.92	2296.00	1.08					
INTERMEDIATE	CASING	1	2250.75	2294.92	44.17	8.63	7.92	32.0	J-55	STC
INTERMEDIATE	FLOAT COLLAR		2249.31	2250.75	1.44					
INTERMEDIATE	CASING	51	-3.08	2249.31	2252.39	8.63	7.92	32.0	J-55	STC

CEMENTING

STRING NAME	STAGE #	LEAD TOP (est) (ft)	LEAD TOP (ver) (ft)	TAIL TOP (est) (ft)	TAIL TOP (ver) (ft)
SURFACE	1	0.0	0.0		
PRODUCTION	1	0.0	0.0	6000.0	
INTERMEDIATE	1	0.0	0.0		

BHA STRING

DRILL EQUIP CODE	DESCRIPTION	LENGTH	OD SIZE	ID SIZE
------------------	-------------	--------	---------	---------

PERFORATION

ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
1	06/14/2012	LOWER BLINEBRY	6535.00	6760.00	0.25	22.40	N

ID: 30-025-40546**Well Name:** TAYLOR D #21**Event#:** 3.00**Report Dates:** 07/29/2012

PERFORATION							
ZONE	JOB REPORT DATE	ZONE NAME	TOP DEPTH	BOTTOM DEPTH	HOLE SIZE	PEN SIZE	SQUEEZED
2	06/15/2012	MIDDLE BLINEBRY	6250.00	6475.00	0.25	22.40	N
3	06/15/2012	UPPER BLINEBRY	5965.00	6190.00	0.25	22.40	N
4	06/15/2012	PADDOCK	5560.00	5722.00	0.25	22.40	N