

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs  
HOBBS OCD

FORM APPROVED  
OMB No. 1004-0137  
Expires October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No  
NMNM-43564

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

RECEIVED

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator  
Devon Energy Production Company, L.P.

3a. Address  
333 W. Sheridan Avenue  
Oklahoma City, Oklahoma 73102-0510

3b. Phone No (include area code)  
405-235-3611

7. If Unit of CA/Agreement, Name and/or No.

8 Well Name and No  
GAUCHO 21 FEDERAL 2H

9 API Well No.  
30-025-40626

10 Field and Pool or Exploratory Area  
DELAWARE

4 Location of Well (Footage, Sec., T, R., M., or Survey Description)

SEC 21 T22S R34E, SWSW, 375 FSL & 375 FWL

11. County or Parish, State  
LEA COUNTY, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

7/10/12 - Spud @ 20:30.

7/11/12 - 7/13/12 - TD 17-1/2" hole @ 1,741'; CHC. POOH & RU csg crew; RIH w/42 jts 13-3/8" 54.5# J-55 STC csg & set @ 1,741'; CHC & RD csg crew; RU cementers. Lead w/1,115 sx Econo-Cem HLC cmt, Yld 1.72, followed by Tail w/390 sx CI C cmt, Yld 1.33, Displ w/263 bbls FW; circ 744 sx cmt to surf. RD cementers & WOC.

7/17/12 - 7/21/12 - TD 12-1/4" hole @ 5,188'. CHC & POOH. RU csg equip. & RIH w/116 jts 9-5/8" 40.5# K-55 BTC csg & set @ 5,020'. RD csg equip. RU cementers & PT lines to 5000psi. 1st stage: lead w/300 sx Econo-Cem, Yld 1.85; Tail w/215 sx Halcem, Yld 1.33; Displ w/377 bbl FW; circulated 228 sx cmt to surf. Pump 2nd stage: lead w/2,270 sx Econo-Cem, Yld 1.85; Tail w/215 sx Halcem, Yld 1.33, Displ w/291 bbls FW; no cmt returned to surface, Ran Temp. Survey, TOC @ 1,750', RIH w/1" tbg and topped off w/225sx Halcem, Yld 1.33; 10 bbls cmt returned to surface, POOH. ND BOP, dress top of csg, NU & test BOP, 250 psi / 5000psi; & Annular 250 psi / 2500 psi, good.

8/1/12 TD 8-3/4" lateral @ 12,600'. CHC. POOH.

8/3/12 - RU csg crew RIH w/117 jts 5-1/2", 17#, P-110 BTC & 171 jts 5-1/2", 17# LTC csg & set @ 12,600'. CHC, RD csg crew & RU Cmtrs. Test lines to 3,500psi; Pump 1st Lead w/ 225 sx cement, Yld 2.53; 2nd Lead w/225sx, Yld 1.95, followed by Tail w/1255 sx, Yld 1.22, w/ full returns; Displ w/291 bbl FW, w/ full returns. Calc. TOC @ 2,673. RD cementers, ND & set slips w/120K, NU tbg head & test to 3,430psi.

8/4/12 - Release rig @ 0600 hrs.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

DAVID H. COOK

Title REGULATORY SPECIALIST

Signature

Date 08/10/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

SEP 2 2012

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

BUREAU OF LAND MANAGEMENT

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEP 06 2012