

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

HOBBS OGD

Case Serial No.
NMLC068281B**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

RECEIVED

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
BUCK FEDERAL 20 5H

2. Name of Operator

ConocoPhillips Company

9. API Well No.
30-025-40539

3a. Address

P. O. Box 51810 Midland TX 79710

3b. Phone No. (include area code)

(432)688-6938

10. Field and Pool or Exploratory Area

RED HILL BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL A, 655' FNL & 980 FEL, SEC 20, 26S, 32E

11. County or Parish, State

LEA

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Recomplete☒ Other TD NOTICE☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The above well drilled to total depth of 12,764' (TD/MD) on 7/4/12. RIH w/99 jts int csg, 9 5/8", 40#, L-80 set @ 4585'. Pre-flush w/ 30 bbls FW. Pump 1,120 SX (493 bbls) of class C lead cmt & 310 SX (73 bbls) of class C tail cmt. Disp & bump plug & circ w/15 bbls to surf. RIH w/212 jts, 7", 29#, P-110 & set @ 9250'. Pre-flush w/ 30 bbls of FW. Pumped 290 SX (142 bbls) of class H lead cmt & 190 SX (47 bbls) of class H tail cmt. Disp & bumped plug & TOC @ 3800'. RIH w/ 80 jts prod csg, 20 frac sleeves, & 20 pkr's, 4 1/2", 11.6#, P-110 csg & set @ 12,745'. ND BOP NU WH. RDMO.

ACCEPTED FOR RECORD

SEP 2 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Ashley Martin

Title Staff Regulatory Technician

Signature

Ashley Martin

Date 08/02/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

Date SEP 06 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEP 06 2012