

HOBBSOCD

OCD-HOBBS

UNITED STATES

DEPARTMENT OF THE INTERIOR

AUG 30 2012

BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

LC031670B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

8. Well Name and No.

SEMU McKee 11

9. API Well No.

30-025-078486

3a. Address

3300 N "A" St Midland TX 79705

3b. Phone No. (include area code)

(432)688-9174

10. Field and Pool or Exploratory Area

Warren; Tubb/Warren; Drinkard

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)

UL; D, 660' FNL & 660' FWL, Sec 29, 20S, 38E

11. Country or Parish, State

Lea

NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

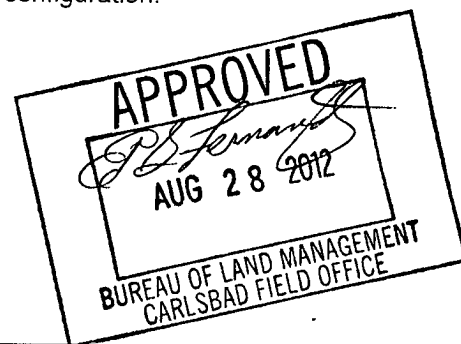
☒ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Recomplete☒ Other bring back on
to production☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips in response the the "Notice of Written Order", # AJM-018-12 is submitting this NOI and procedures to bring well back on production.

Attached are the procedures, copy of "Notice of Written Order", proposed rod and tubing configuration.

- Surface disturbance beyond the originally approved pad must have prior approval.
- Closed loop system required.
- Operator to have H2S monitoring equipment on location as H2S has been reported from wells in the area.
- Subsequent sundry with well test and wellbore schematic required.



14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Rhonda Rogers

Title Staff Regulatory Technician

Signature

Date 01/06/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MW/OCD 09-07-2012

SEP 10 2012

**SEMU 11
RODS & TBG**

ALL SERVICE COMPANIES/VENDORS TO NOTIFY CONOCOPHILLIPS ON SITE SUPERVISOR (PROJECT LEAD) PRIOR TO LEAVING THEIR YARD TO INFORM AS TO WHEN THEY WILL BE ON LOCATION DELIVERING MATERIALS OR PERFORMING WORK.

CONTACT OPERATIONS PRIOR TO STARTING ANY WORK.

***** ENSURE ALL MATERIAL TRANSFERS ARE COMPLETED AND SENT TO RSC:Permian Asset Control WITHIN 7 DAYS OF EQUIPMENT MOVEMENT*****

PRIOR TO MOVE IN:

SETUP PUMPING UNIT FOR 85" STROKE LENGTH (#3 HOLE) RUNNING 5.7 SPM (INSTALL A 7" SHEAVE ON EXISTING 326T MOTOR FRAME) IN A CCW DIRECTION. BALANCE UNIT BY SETTING THE EXISTING FRONT LEAD AND BACK LAG OARO WEIGHTS 18.89" FROM THE END OF THE CRANK ARM. THE EXISTING FRONT LAG AND BACK LEAD OARO WEIGHTS NEED TO BE REMOVED AND RETURNED TO HOBBS YARD FOR INVENTORY. SET UP ROUSTABOUT CREW TO REPLUMB LATERAL LINES (TUBING, CASING & FLOWLINE).

SEE ATTACHMENTS FOR RODSTAR DESIGN & COUNTERBALANCE MOMENT.

*****CONDUCT PRE-JOB SAFETY MEETING PRIOR TO STARTING ANY TASK*****

MIRU WORKOVER RIG.

FUNCTION TEST BOP.

BLOW WELL DOWN AND TOP KILL.
(VOLUME PUMPED TO BE DETERMINED BY PROJECT LEAD.)

ND WELLHEAD. NU BOP AND TEST.
(TEST PRESSURE AND DURATION TO BE DETERMINED BY PROJECT LEAD.)

RELEASE RBP @ 989' & POOH. RELEASE 2ND RBP @ 6450' & POOH.

RIH W/ SANDLINE BAILER & TFF TO CIBP @ 7020'. CLEAN OUT
FILL AS NECESSARY.

RIH WITH PRODUCTION TBG. (FROM EL FARMER YARD-SEMU 11
PIPE).

(RUN AS SHOWN IN PROPOSED TBG. DESIGN IN WELLVIEW)

SET TBG ANCHOR AND LAND TBG. ND BOP. NU WELLHEAD.

HAVE CHAMPION PUMP 10 GAL R2525 CORROSION INHIBITOR DOWN
TBG.

RIH WITH PUMP (25-125-HHBC-16-4 HVR w/2' Dip tube), SINKER
BARS AND TRC INSPECTED RODS.

(RUN AS SHOWN IN PROPOSED ROD DESIGN IN WELLVIEW)

SEAT PUMP AND SPACE OUT. LOAD TBG AND CHECK PUMP ACTION.
HANG WELL ON.

**NOTIFY OPERATION (MSO OR PRODUCTION SPECIALIST) TO VERIFY
PUMP ACTION.**

CLEAN LOCATION. RD AND MOVE OFF WORKOVER RIG.

(FLUID VOLUMES PUMPED AND DURATION OF EQUIPMENT ON LOCATION
TO BE DETERMINED BY PROJECT LEAD. NOTIFY SCHEDULER PRIOR TO
RELEASE OF EQUIPMENT.)

BLM COPY

Number AJM-018-12

Page of

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOTICE OF WRITTEN ORDER

☒ Certified Mail - Return
Receipt Requested
70090820000144002270

IDENTIFICATION	
ID	892000321C
Lease	NMLC031670B
CA	
Unit	
PA	NMNM71041D

Bureau of Land Management Office HOBBS INSPECTION OFFICE				Operator CONOCOPHILLIPS COMPANY			
Address 414 WEST TAYLOR HOBBS NM 88240				Address 3300 N "A" ST BLDG 6 MIDLAND TX 79705			
Telephone 575.393 3612				Attention DONNA WILLIAMS			
Inspector MASSENGILL				Attn Addr PO BOX 51810 MIDLAND TX 79710			
Site Name SEMU	Well or Facility 11	1/4 1/4 Section NWNW 29	Township 20S	Range 38E	Meridian NMP	County LEA	State NM
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State

The following condition(s) were found by Bureau of Land Management Inspectors on the date and at the site(s) listed above.

Date	Time (24-hour clock)	Corrective Action to be Completed by	Date Corrected	Authority Reference
12/01/2011	09:00	01/08/2012		43 CFR 3162.3-4(c)

Remarks:

This well is temporary abandoned/shut-in without prior approval. Well must be placed back on production or plugged and abandoned. Submit to this office a Notice of Intent on a Sundry Notice (3160-5), intent to place well back on production or plans to plug and abandon this well. Failure to comply will result in a Incident of Noncompliance

When the Written Order is complied with, sign this notice and return to above address.

Company Representative Title

Signature

Date

Company Comments

Warning

The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed By", you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlined in 43 CFR 3163.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time frame for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

Review and Appeal Rights

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer

Date

Time

FOR OFFICE USE ONLY

Number 53	Date	Type of Inspection RV
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Proposed Rod and Tubing Configuration

SEMU 011

Well Config: VERTICAL - Main Hole, 1/6/2012 10:54:57 AM				Tubing Description				Set Depth (ftKB)	
ftKB (MD)		Schematic - Actual	Schematic - Proposed	Proposed Tubing - Production				6,801.0	
Jts	Item Description	OD Nominal (in)	Nominal ID (in)	Wt (lbs/ft)	Grade	Len (ft)	Btm (ftKB)		
198	Tubing	2 7/8	2.441	6.50	J-55	6,429.00	6,440.0		
1	Marker Sub	2 7/8	2.441	6.50	J-55	8.00	6,448.0		
2	Tubing	2 7/8	2.441	6.50	J-55	64.00	6,512.0		
1	Anchor 6 5/8 X 2 7/8	6.456	2.441	30.00	TAC	3.00	6,515.0		
8	Tubing	2 7/8	2.441	6.50	J-55	252.00	6,767.0		
1	TK-99 Tubing	2 7/8	2.441	6.50	J-55	32.00	6,799.0		
1	Pump Seating Nipple	2 7/8	2.250		SN	1.00	6,800.0		
1	Notched Collar	2 7/8	2.441	6.50	J-55	1.00	6,801.0		
		2 7/8					6,801.0		
				Rod Description				Set Depth (ftKB)	
				Proposed Rod				6,802.0	
Jts	Item Description	OD (in)	API Grade	Len (ft)	Btm (ftKB)				
1	Polished Rod (1 1/2" X 26' SM No Liner)	1 1/2		26.00	29.0				
2	Sucker Rod SUIB	7/8	D	14.00	43.0				
99	Sucker Rod	7/8	D	2,475.00	2,518.0				
162	Sucker Rod	3/4	D	4,050.00	6,568.0				
1	Sinker Bar	1 1/2	C	25.00	6,593.0				
1	Guided Flexbar Sub	7/8		2.00	6,595.0				
1	Sinker Bar	1 1/2	C	25.00	6,620.0				
1	Guided Flexbar Sub	7/8		2.00	6,622.0				
1	Sinker Bar	1 1/2	C	25.00	6,647.0				
1	Guided Flexbar Sub	7/8		2.00	6,649.0				
1	Sinker Bar	1 1/2	C	25.00	6,674.0				
1	Guided Flexbar Sub	7/8		2.00	6,676.0				
1	Sinker Bar	1 1/2	C	25.00	6,701.0				
1	Guided Flexbar Sub	7/8		2.00	6,703.0				
1	Sinker Bar	1 1/2	C	25.00	6,728.0				
1	Guided Flexbar Sub	7/8		2.00	6,730.0				
1	Sinker Bar	1 1/2	C	25.00	6,755.0				
1	Guided Flexbar Sub	7/8		2.00	6,757.0				
1	Sinker Bar	1 1/2	C	25.00	6,782.0				
1	Guided Pump Handling Sub	7/8		2.00	6,784.0				
1	Rod Insert Pump (25-125-HHBC-16-5 HVR)	1 1/4		16.00	6,800.0				
1	Gas Anchor/Dip Tube (1 1/4" X 2')	1 1/4		2.00	6,802.0				