

HOBBS OCD
AUG 30 2012
RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36022 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Shelly 27 State Com ✓
8. Well Number 001 ✓
9. OGRID Number 162683
10. Pool name or Wildcat Morrow Monument Tubbs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Cimarex Energy Company of Colorado	
3. Address of Operator 600 N. Marienfeld St, Ste 600 Midland, Texas 79701	
4. Well Location Unit Letter <u>P</u> : <u>330</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>27</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3605' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/28/12 – MIRU WSU. Unseat pump & rods.

06/29/12 – Finish TOH with tubing. RIH with CCI gauge ring & junk basket, found fluid @ 5900', clear to 6700'. POOH.

RIH w/ 4.5" CIBP & set @ 6600'. POOH. Fill with 35' cmt, PBTD @ 6565'. TIH w/ 2-3/8" tubing

to 6539'. Circ 30 bbls fresh water, 100 bbls 2% KCl w/ packer fluid, hole clean.

7/2/12 – ND BOP, NU wellhead. Press to 620 psi, held for 30 min, good chart. Maxey Brown, NM OCD, said to send chart in with papers. Well TA'd.

Chart is attached.

This Approval of Temporary
 Abandonment Expires 07-01-2017

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

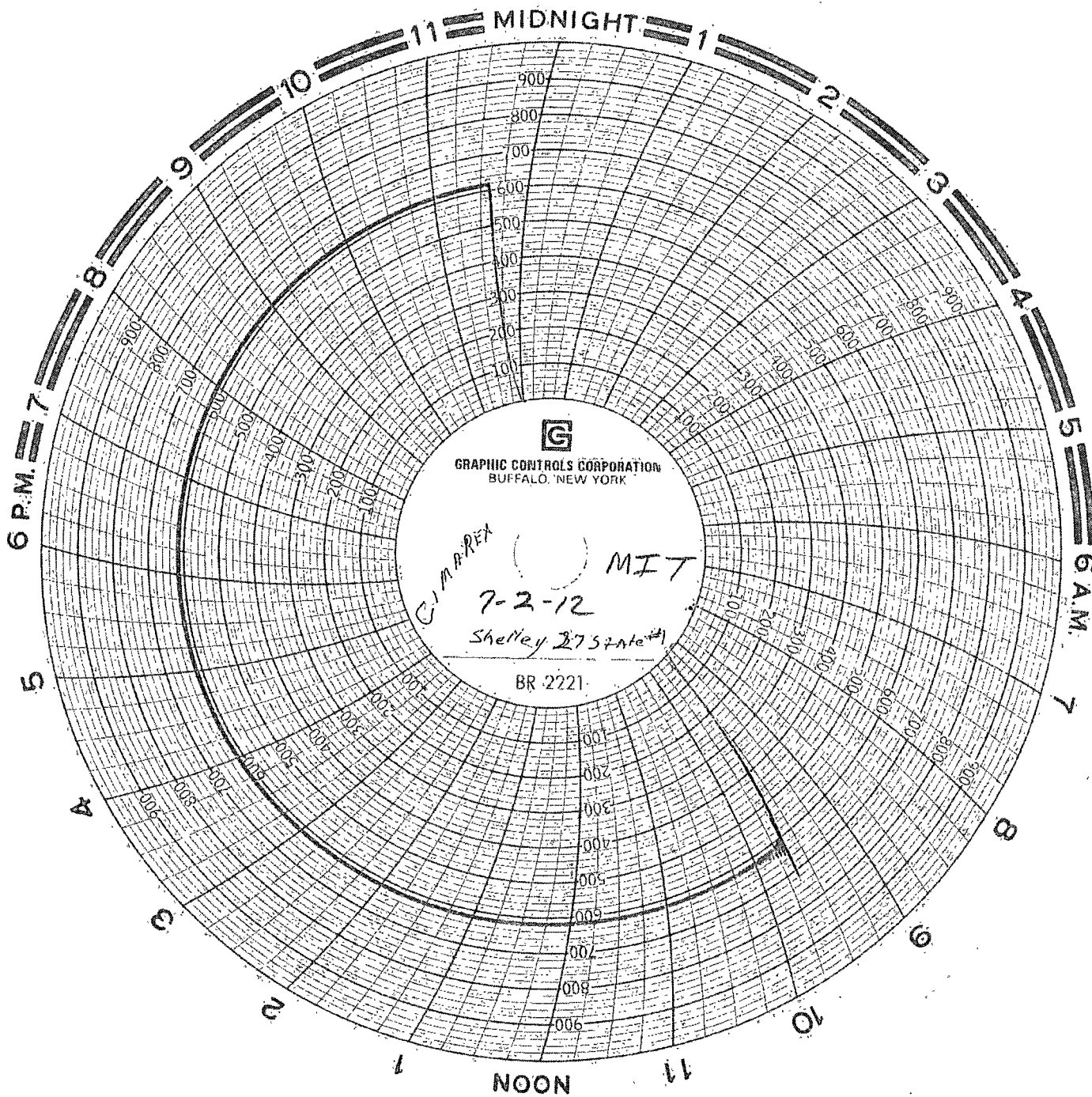
SIGNATURE Paula Brunson TITLE Regulatory Analyst DATE 08/29/12Type or print name Paula Brunson E-mail address: pbrunson@cimarex.com PHONE: 432-571-7848

For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 09-07-2012

Conditions of Approval (if any):

SEP 10 2012



Greg Mitchell
~~Greg Mitchell~~

Truck 0148827

key 3008 Engine

2% KCL with Peckham Fluid

July 2 2012