

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Endeavor Energy Resources, LP 110 N. Marienfeld, Ste 200 Midland, TX 79701		² OGRID Number 190595
		³ Reason for Filing Code/ Effective Date Test allo 8/8/12
⁴ API Number 30 - 025-40510	⁵ Pool Name Red Hills - Wolfcamp	⁶ Pool Code 83600
⁷ Property Code 39144	⁸ Property Name Burton "35"	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	35	25S	33E		660'	N	660'	E	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	35	25S	33E		660'	N	660'	E	Lea
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

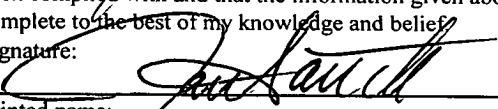
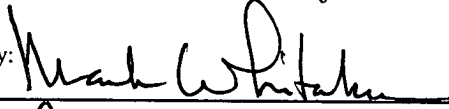
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
241472	Southern Union Gas Services, LTD 301 Commerce Suite 700 Ft. Worth, Texas 76102	G
166418	Oasis Transport and Marking Corp 2508 FM 307 Midland, Texas 79706	O
	Testing Allowable	
	Expires: 09/30/2012	

IV. Well Completion Data

²¹ Spud Date 6/25/12	²² Ready Date 8/08/12	²³ TD 13992	²⁴ PBTB	²⁵ Perforations 12562-13581	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2	13 3/8	900'	750		
12 1/4	10 3/4	4800'	1100		
8 3/4	7	12,300'	700		
6 1/8	4 1/2	12,100' - 14,000'	200		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date 08/12/2012	³⁴ Test Length 24 Hour	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 3900
³⁷ Choke Size 9/64	³⁸ Oil 89	³⁹ Water 2400	⁴⁰ Gas 920 MCF	⁴¹ Test Method Flowing	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jan South			Approved by: 		
Title: Regulatory Analyst			Title: Compliance Officer		
E-mail Address: JSouth@eeronline.com			Approval Date: 09-07-2012		
Date: 08/13/2012		Phone: (432)262-4014			

SEP 10 2012