*(See instructions and spaces for additional data on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0137 Expires. October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG SEP 0 5 2012 5 Lease Serial No NMLC057210 6 If Indian, Allottee or Tribe Name Dry X Other Injection Well la. Type of Well Oil Well Gas Well Deepen Plug Back Diff Resvr, New Well Work Over b. Type of Completion RECEIVED 7. Unit or CA Agreement Name and No Other Conv to ini well Lease Name and Well No MCA UNIT 2. Name of Operator 486 ConocoPhillips Company 9 API Well No 3a. Phone No. (include area code) 3 Address 30-025-39355 P. O. Box 51810 Midland TX 79710 (432)688-6938 10 Field and Pool or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)* MALJAMAR; GRAYBURG-SAN AN 11. Sec., T, R, M., on Block and At surface UL I, 2580' FSL & 560 FEL Survey or Area SEC 28, 17S, 32E 12. County or Parish 13 State At top prod interval reported below SAME AS ABOVE NM LEA At total depth SAME AS ABOVE 15 Date T.D. Reached 06/30/2009 14. Date Spudded 06/27/2009 6. Date Completed Elevations (DF, RKB, RT, GL)* 3984' GR □D&A Ready to Prod. MD 4206 20. Depth Bridge Plug Set MD 19 Plug Back T.D.. MD 4152 18 Total Depth: <u>TVD 4152'</u> TVD TVD4206' Was well cored? ☐ No ☐ Yes (Submit analysis) 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Was DST run? □ No ☐ Yes (Submit report) SEE PREVIOUS LOGS Directional Survey? ☐ No Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) No. of Sks. & Stage Cementer Slurry Vol Amount Pulled Cement Top* Hole Size Size/Grade Wt (#/ft.) Top (MD) Bottom (MD) Depth Type of Cement (BBL) 917' SURF 12 1/4" 8 5/8" 24# 570 SX 0' 4194' 0 SURF 861 SX 7 7/8" 5 1/2" 7# Tubing Record Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size Size Size 5/12" X 2 3/8 2 3/8" 3795 3794' Perforation Record Producing Intervals No Holes Perf. Status Bottom Formation Top Perforated Interval Size 3830'-4051' 3830' 4051' Shut In A)Grayburg-San Andres B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc Amount and Type of Material Depth Interval ACID= 6,800 GAL 15% HCL, TOTAL PROPPANTS=68,644# 3830'-4051' 28 Production - Interval A Date First Test Date Hours Water Oil Gravity Gas Production Method Test BBL MCF BBL Corr API Gravity Produced Tested Production Water Well Status Choke Tbg Press. Csg. 24 Hr Oil Gas Gas/Oil Flwg BBL MCF BBL ACCEPTED FOR RECORD Size Press. Rate Ratio SI 28a Production - Interval B Date First Test Date Hours Oil Water Oil Gravity Gas Production Method Gas Test BBL BBL MCF Corr API Produced Tested Production Gravity SEP 2 2012 Choke Water Gas/Oıl Well Status Tbg Press 24 Hr Oil Gas Csg Rate BBL MCF BBL Size Flwg Press Ratio BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

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	uction - Inte Test Date	rval C Hours	Test	Oil	Gas	Water	Oil Grav	ntu	Gas	Production Method		
Date First Produced	rest Date	Tested	Production	BBL	MCF	BBL	Corr. Al		Gravity	I roduction Method		
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oıl Ratıo		Well Status			
	uction - Inte		br	lo:1	- C	hi/	0.1.0		Con	Desduction Mathed		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Cort Al		Gas Gravity	Production Method		
Choke Size	Tbg Press Flwg. SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oıl Ratıo		Well Status			
29 Dispo	sition of Ga	s (Solid, us	ed for fuel, vo	ented, etc.)	•							
30 Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers										on (Log) Markers		
	ng depth in					intervals and all ring and shut-in p					T	
Formation		Тор	Bottom		Descriptions, Contents, etc				Name		Top Meas. Depth	
RUSTLER		863'	1031	'								
SALADO		1031'	2035	•								
TANSILL		2035'	2191	'								
YATES		2191'	2532	,								
7 RIVERS		2532'	3147	,							<u>}</u>	
QUEEN		3147'	3510	,								
GRAYBURG		3510'	3915	,								
SAN ANDRES		3915'	4051									
32 Addit	ional remari	ks (include	plugging pro	cedure)								
											•	
33 Indica	ite which ite	ms have be	en attached b	y placing	a check in the	e appropriate box	xes.					
☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey										☐ Directional Survey		
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other								Other				
34 1 here	by certify th	at the foreg	going and atta	ched info	mation is co	mplete and corre	ect as determ	ined from	all available r	ecords (see attached instructions)*		
Name (please print) Ashley Martin Title Staff Regulatory Technician												
S	Signature Charles Date 06/28/2012											
Title 18 U	S C Sectio	n 1001 and	Title 43 U S	C. Section	1 1212, make	it a crime for an	ny person kn	owingly ar	nd willfully to	make to any department or agency	of the United States any	
false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. (Continued on page 3) A A A A A A A A A A A A A A A A A A A												

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09-07-2012

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