

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OGD

AUG 29 2012

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40428
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Red Bull 31 State
8. Well Number 4H
9. OGRID Number 6137
10. Pool name or Wildcat CINTA ROJO; DELAWARE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,454'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102

4. Well Location
Unit Letter A 375 feet from the NORTH line and 375 feet from the EAST line
Section 31 Township 23S Range 35E NMPM Lea, County New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/12/12 - 6/13/12 - MIRU PU, ND WH NU BOP. DO DV Tool @ 4933', CHC, tested csg at 3000psi, ok.

6/13/12 - 6-14-12 - RIH, tag cmt @ 12,606' DO cmt to PBTD, 12,911', circulated 2% KCL, TOOH. Tested csg to 3000 psi ok. RUWL, run CBL & logs RDWL. RIH w/ perf guns, perf intervals from 8,780' - 12,892' w/ 252 holes.

6/19/12 - 6/26/12 - MIRU BHI, Frac 7 stages w/ 1,154,700 #30/50 WS, 21,000gals 5.1-7.5% HCL, 469,140 #20/40 Super LC, FI w/ 4127 bbls slickwater. RD Frac equipment. ND frac sleeve, NU BOP. TIH w/ tbq. DO frac plugs & washout to PBTD @ 12,911', CHC. POOH w/tbg.

6/27/12 - RUWL, RIH w/ pump & tbq, set btm of sub pump assy. @ 8231' & intake @ 8034'. Test pump, ok. RDWL & TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Cook TITLE Regulatory Specialist DATE 8/21/2012

Type or print name David H. Cook E-mail address: david.cook@dmr.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE SEP 10 2012
Conditions of Approval (if any):

SEP 10 2012