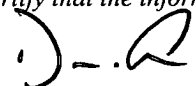


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		1. WELL API NO. 30-025-40428					
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION REPORT AND LOG							
		5. Lease Name or Unit Agreement Name RED BULL 31 STATE					
		6. Well Number: 4H					
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER							
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.				9. OGRID 6137			
10. Address of Operator 333 W SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102				11. Pool name or Wildcat CINTA ROJO; DELAWARE			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the N/S Line	
Surface:	A	31	23S	35E		375	
BH:	P	31	23S	35E		375	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.) 3435' GR		
4/29/2012	6/2/2012	6/4/2012	7/3/2012				
18. Total Measured Depth of Well 12,951' MD		19. Plug Back Measured Depth 12,911' MD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL, CAL, CNL & IND	
22. Producing Interval(s), of this completion - Top, Bottom, Name 8,780 - 12,892' Cinta Rojo; Delaware							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	54.5#	1,470'	17 1/2"	1,325 sx, Cl C	0		
9 5/8"	40#	5,362'	12 1/4"	1,769 sx, Cl C	0		
5 1/2"	17#	12,951'	8 3/4"	2,760 sx, Cl H	TOC Surface		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 7/8"	8,231'	
26. Perforation record (interval, size, and number) 8,780' - 12,892', 0.42", 252 holes See attached report.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				8,780' - 12,892'			
				7 stage frac: 1,154,700# 30/50 WS,			
				21,000 gals 5.1-7.5% HCL,			
				469,140 # 20/40 SLC			
28. PRODUCTION							
Date First Production 7/3/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
7/3/2012	24			205	181	1,509	
Flow Tubing Press. 450 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
			205	181	1,509		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By	
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude			NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 			Printed Name: David H. Cook Title: Regulatory Specialist			Date: 8/28/2012	
E-mail Address: david.cook@dvn.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1,048	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 5,210	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bell Canyon 5,406	T. Todilto	
T. Abo	T. Cherry Canyon 6,306	T. Entrada	
T. Wolfcamp	T. Brushy Canyon 7,644	T. Wingate	
T. Penn	T. Bone Spring 8,874	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



Stimulations Summary

District PERMIAN BASIN		County LEA		Field Name GAUCHO AREA UNASSIGN...		Project Group PB NEW MEXICO		State/Province NM													
Surface Legal Location SEC31 T23S R35E		API/UWI 3002540428		Latitude (DMS) 32° 16' 2.299" N		Longitude (DMS) 103° 23' 57.753" ...		Ground Elev 3,435.90		KB - GL (ft) 19.00		Orig KB Elev (ft) 3,454.90		TH Elev (ft)							
HYDRAULIC FRAC, 6/19/2012 08:43, DELAWARE, ST01, 12,490.0 ftKB - 12,892.0 ftKB, BHI, OTTAWA 0 LBS; 269639 LBS																					
Proppant De 258,750.0		V (pumped) (bbl) 5191.00		Pre Trt S/I Prs (psi) 0.0		Pst Trt S/I Prs (psi) 1,149.0		P(break) (psi) 4,303.0		ISIP (psi) 1,149.0		P (avg) (psi) 6,005.0		Rate (avg) (bbl/m) 74		P (max) (psi) 7,194.0		Rate (max) (bbl/m) 80		Max Conc 4.00	
HYDRAULIC FRAC, 6/19/2012 14:13, DELAWARE, ST01, 12,008.0 ftKB - 12,362.0 ftKB, BHI, OTTAWA 0 LBS; 267809 LBS																					
Proppant De 258,750.0		V (pumped) (bbl) 5064.10		Pre Trt S/I Prs (psi) 742.0		Pst Trt S/I Prs (psi) 1,335.0		P(break) (psi) 4,655.0		ISIP (psi) 1,335.0		P (avg) (psi) 5,894.0		Rate (avg) (bbl/m) 79		P (max) (psi) 7,520.0		Rate (max) (bbl/m) 80		Max Conc 3.50	
HYDRAULIC FRAC, 6/19/2012 17:48, DELAWARE, ST01, 11,425.0 ftKB - 11,907.0 ftKB, BHI, OTTAWA 0 LBS; 263227 LBS																					
Proppant De 258,750.0		V (pumped) (bbl) 4962.70		Pre Trt S/I Prs (psi) 691.0		Pst Trt S/I Prs (psi) 1,274.0		P(break) (psi) 5,048.0		ISIP (psi) 1,274.0		P (avg) (psi) 3,870.0		Rate (avg) (bbl/m) 79		P (max) (psi) 4,550.0		Rate (max) (bbl/m) 80		Max Conc 4.00	
HYDRAULIC FRAC, 6/19/2012 21:04, DELAWARE, ST01, 10,795.0 ftKB - 11,268.0 ftKB, BHI, 270183 LBS; OTTAWA 0 LBS																					
Proppant De 258,750.0		V (pumped) (bbl) 4973.50		Pre Trt S/I Prs (psi) 718.0		Pst Trt S/I Prs (psi) 1,249.0		P(break) (psi) 5,166.0		ISIP (psi) 1,249.0		P (avg) (psi) 5,128.0		Rate (avg) (bbl/m) 76		P (max) (psi) 7,230.0		Rate (max) (bbl/m) 80		Max Conc 4.00	
HYDRAULIC FRAC, 6/20/2012 10:51, DELAWARE, ST01, 10,088.0 ftKB - 10,647.0 ftKB, BHI, 280826.099 LBS; OTTAWA 0 LBS																					
Proppant De 258,750.0		V (pumped) (bbl) 5048.60		Pre Trt S/I Prs (psi) 705.0		Pst Trt S/I Prs (psi) 1,256.0		P(break) (psi) 5,923.0		ISIP (psi) 1,256.0		P (avg) (psi) 5,875.0		Rate (avg) (bbl/m) 79		P (max) (psi) 7,306.0		Rate (max) (bbl/m) 80		Max Conc 4.00	
HYDRAULIC FRAC, 6/20/2012 14:50, DELAWARE, ST01, 9,485.0 ftKB - 9,876.0 ftKB, BHI, OTTAWA 0 LBS; 264605.696 LBS																					
Proppant De 258,750.0		V (pumped) (bbl) 4924.70		Pre Trt S/I Prs (psi) 886.0		Pst Trt S/I Prs (psi) 1,473.0		P(break) (psi) 5,672.0		ISIP (psi) 1,473.0		P (avg) (psi) 5,472.0		Rate (avg) (bbl/m) 79		P (max) (psi) 7,312.0		Rate (max) (bbl/m) 80		Max Conc 4.00	
HYDRAULIC FRAC, 6/20/2012 18:48, DELAWARE, ST01, 8,780.0 ftKB - 9,352.0 ftKB, BHI, 286875 LBS; OTTAWA 0 LBS																					
Proppant De 258,750.0		V (pumped) (bbl) 5063.00		Pre Trt S/I Prs (psi) 1,053.0		Pst Trt S/I Prs (psi) 1,376.0		P(break) (psi) 5,904.0		ISIP (psi) 1,376.0		P (avg) (psi) 5,924.0		Rate (avg) (bbl/m) 78		P (max) (psi) 7,241.0		Rate (max) (bbl/m) 80		Max Conc 4.00	