Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Reso	ources Revised August 1, 2011 WELL API NO.
1625 N French Dr , Hobbs, NM 88240	HOBBS OCD	30.025.40480
<u>District II</u> – (575) 748-1283 811 S. First St , Artesia, NM 88210	OIL CONSERVATION DIVIS	1UN 5 Indicate Type of Lease
<u>District III</u> – (505) 334-6178	SEP 017220\$20uth St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM	, , , , , , , , , , , , , , , , , , ,	VB-1169
87505	RECEIVED	Z X N TI'A A N TI
	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK	7. Lease Name or Unit Agreement Name Hemlock BSH State
DIFFERENT RESERVOIR USE "APPL	JCATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS)		8. Well Number 1H
1. Type of Well: Oil Well	Gas Well Other	
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575 10. Pool name or Wildcat
3. Address of Operator 105 South Fourth Street, Artesia,	NM 88210	Triple X; Bone Spring
	1441 66210	Triple 7t, Boile opring
4. Well Location	330 feet from the North line	and 1980 feet from the West line
Unit Letter C : _ Unit Letter N	330 feet from the South line	
		
Section 32	Township 23S Range	33E NMPM Lea County
	11. Elevation (Show whether DR, RKB, R 3667'GR	1, GR, etc.)
	3007 GR	
12 Charle	Appropriate Box to Indicate Nature of	f Nation Papart or Other Date
12. Check	Appropriate box to indicate Nature of	I Notice, Report of Other Data
NOTICE OF I	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK] PLUG AND ABANDON ☐ REMEI	DIAL WORK ALTERING CASING
TEMPORARILY ABANDON] CHANGE PLANS 🗌 COMM	IENCE DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING] MULTIPLE COMPL CASIN	G/CEMENT JOB
DOWNHOLE COMMINGLE]	
OTUED.	CTUE!	5 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
OTHER:		R: Surface and intermediate casing
of starting any proposed v	vork) SEE RULE 19.15.7.14 NMAC. For M	Sultiple Completions: Attach wellbore diagram of
proposed completion or re		and the compression of the control o
	•	
8/21/12 – Resumed drilling at 7:00		
		ing at 657'. Cemented with 403 sx Class "C" + 0.125#/sx
1	,	13.5). Tailed in with 203 sx Class "C" + 1% CaCl2 (yld
		OC at 240'. Ran in with 1" and tagged cement at 259'.
Cemented with 25 sx Class "C" + 2% CaCl2. Tagged at 259'. Cemented with 25 sx Class "C" + 2% CaCl2. Tagged cement at 211'. Cemented with 125 sx Class "C" + 1% CaCl2. Circulated 5 sx to pit. Tested casing to 619 psi for 30 min, ending 623 psi. WOC 47 hrs		
15 min. Reduced hole to 12-1/4" and resumed drilling.		
		-55 LT&C casing at 5185'. Cemented with 1500 sx
		5% PF-44 + 0.25#/sx PF-46 (yld 2.07, wt 12.6). Tailed
		pit. Tested casing to 1500 psi for 30 min, good. WOC
25 hrs 30 min. Reduced hole to 8-	3/4" and resumed drilling.	
5/20/5	2	
Spud Date: 5/30/1	Rig Release Date:	
	1	
I hereby certify that the information	above is true and complete to the best of my	knowledge and belief.
SIGNATURE (TITLE Begulaters B	Comparting Symposium DATE Southern (2012
SIGNATURE ()	TITLE Regulatory R	Reporting Supervisor DATE September 6, 2012
Type or print name Tina Hi	uerta E-mail address: ptinah@yatespe	etroleum:com PHONE: 575-748-4168
For State Use Only		
ADDDOVED BY:	TITLE Petroleum	Engineer SEP 1 0 2012
APPROVED BY: Conditions of Approval (IF any):	IIILE	DATE
	· /	SEP 1.0 2012