

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34843
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit
8. Well Number #330
9. OGRID Number 005380
10. Pool name or Wildcat Arrowhead; Greyburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	2. Name of Operator XTO Energy, Inc.	3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter <u>M</u> : <u>1281</u> feet from the <u>South</u> line and <u>1310</u> feet from the <u>West</u> line Section <u>36</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Reactivation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/27/2012: MIRU. 04/30/2012: DO CIBP @ 3658'. Circ hole to 3975'. 05/01/2012: Set CIBP @ 3745'. Swab test. Install ESP. RD. 06/15/2012: MIRU. 06/18/2012: RU Rising Star. Set CIBP @ 3609'. L&T TCA to 300psi. Sqz Grayb perfs fr 3703-3735'. Lead 100sxs 'C' cmt w/2% CaCL, tail w/200sxs 'C' cmt. Press tbq to 1200 psi w/220sxs below the CIBP. Sqze press 1000psi. Sting out of CIBP. Rev out 80sxs cmt w/FW. RD cmt equip. 06/25/2012: Tag TOC @ 3609'. DO cmt to CIBP @ 3616'. 06/26/2012: Tag CIBP @ 3616'. DO CIBP & cmt to 3705'. 06/27/2012: Tag cmt @ 3705' DO cmt to 3760'. Press TCA to 350psi for 30mins, no loss. DO CIBP @ 3792'. Press TCA to 350psi for 30mins, no loss. Tag CIBP @ 3792'.
[* See Attachment for rest of reactivation subsequent report *]

Spud Date:

Rig Release Date:

07/09/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 08/03/2012
Type or print name STEPHANIE RABADUE E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432.620.6714

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE SEP 10 2012
Conditions of Approval (if any):

SEP 10 2012

XTO Energy, Inc.
200 N. Loraine St. Ste 800
Midland, TX 79701
OGRID #: 005380

Arrowhead Grayburg Unit #330
Unit M, Sec. 36, T21S, R36E
1281 FSL & 1310 FWL
API: 30-025-34843

Re: Reactivation Work
C-103 Subsequent Attachment of Operations

Begin Date: 04/27/2012
End Date: 07/09/2012

06/28/2012: Tag CIBP @ 3792'. DO CIBP & cmt to PBTD @ 3830'. Circ hole clean.

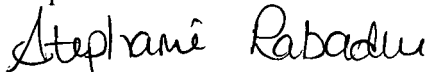
06/29/2012: RU J&W Wireline. RIH w/perf gun, tagged up @ 3762'. Unable to get by tight spot. POOH w/guns & RIH w/collar locator. Tagged up @ 3762'. RIH w/ 6-1/8" bit & DC's. Tagged @ 3752'. Begin drilling cmt down to 3830'. Circ clean & POOH.

07/02/2012: RU J&W Wireline. Perf Grayb fr 3752'-3806' w/ 3 SPF @ 60 degree phasing. RIH w/guns & tagged @ 3826'. Shot 3803-3806' (9 holes), 3799-3801' (6 holes), 3764-3766' (6 holes), 3752-3758' (18 holes). Total: 39 shots.

07/03/2012: RU Cudd. Acidize Grayb perfs 3752-3806'. Spot 2bbbls 15% HCL acid across perfs. Pumped 6 bbbls water down tbg/csg annulus to clear pkr. Set pkr @ 3652' & press annulus to 350 psi. Pmpd 6 BW @ 2bpm & 1090 psi to est inj rate. Pmpd 750 gals 15% HCL acid 2bpm & 789psi. Dropped 500# of RS for diverter. Pmpd 750 gals Acid @ 2BPM & 488psi. Dropped 1000# of RS. Press inc to 1022# w/all block on form. Pmpd 500 gals Acid @ 2bpm 464 psi. Flshd to btm perf w/24bbbls FW. Ovrflshd w/25bbbls FW. Sd pumping.

07/09/2012: RIH w/Borest SD-850 ESP w #4 flat cable & 115 jts 2-7/8" tbg. RDPU; RWTP.

Stephanie Rabadue



08/03/2012

Regulatory Analyst
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