Submit To Appropriate District Office Two Copies <u>District 11</u> 1625 N. French Dr., Hobbs, NM \$8240 <u>District 111</u> 811 S. First St., Artesia, NM 88210 <u>District 111</u> 1000 Rio Biazos Rd., Aztec, NM 87410 SEP 04 2001 Conservation Division 1220 South St. Francis Dr.								Form C-105 Revised August 1, 2011									
1625 N. French Dr., Llobbs, NM \$240									1. WELL API NO. 30-025-40449								
811 S. Fust St., Artesia, NM 88210 30-025-40449 District III 2. Type of Lease																	
District IV																	
	1220 S St Francis Dr., Santa Fe, NM 87505 3 State Off & Gas Lease No																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4 Reason for filing 5 Lease Name or Unit Agreement Name																	
									Tres Equis State								
\bigcirc C-144 CLOS #33, attach this an	nd the plat t									l/or							
7 Type of Completion																	
8 Name of Operator Cimarex Energy Co										9 OGRID 215099							
10 Address of O	perator										11 Pool name or Wildcat						
600 N Marienfel	d St., Ste 60	00, Midland	. Tx 79	701							Triple X Boi	ie Sprii	ng, west				
12.Location	Unit Ltr	Section	Township		hip	Range Lot		Feet from		the			Feet from the			County	
Surface:	B .	6		24S		33E			330		N	198		E		LEA	
BII:	0	6		24S		33E			242 49		228		2284	E		LEA	
4/26/12	B Date Spudded 14 Date T D Reached 15 Date Rig Released 16 Date Completed (Ready to Produce) 17 Elevations (D1 and RKI																
 18 Total Measure 15517 MD/ 1115 22 Producing Int 	59° TVD		tion T	19 Plug Back Measured Depth 15419				20 Was Directiona Yes			I Survey Mad	e''	21 Type Electric and Other Logs Run DLL DSN				
Bone Springs			1011 - 11														
23			0.1.12 /12			ING REC	ORD			ring			0000				
CASING SI 13-3/8	ZE	WEIGH		<u>r.</u>		DEPTH SET		HC	DLE SIZE		1	CEMENTING RECORD AMOUNT PULI F.D 970 0					
9-5/8		48 40				5064		12.25			1665			0			
5-1/2		1	17			15496		8.75			3240		0				
24	l					ER RECORD	`			25		THR	I NG RECO)RD			
SIZE	ТОР	BOTTO									IZE D		EPTH SET		PACKE	R SET	
4											-7/8)590		10590		
26 Perforation	record (inte	erval size a	und num	her)			2	7 10	UD SHOT	FR	ACTURE C	EMEN	T SOUT	TEZE E	TC		
26 Perforation record (interval, size, and number) 27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 11048-15492, 320 HOLES, 42 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USI D																	
					-				11048-15492			2,271,312 gals total fluid; 2,767,122# sd					
							PROT		FION								
28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) GAS LIFT Well Status (Prod or Shut-in) Prod																	
Date of Fest 6/30/12	Hours T 24	'ested	Chok	e Size		Prod'n For Test Period				Gas 419			Vater - Bbl 55		Gas - Oi 559	il Ratio	
Flow Fubing Press	Casing	Pressure		ulated 2 • Rate] 24	Oil - Bbl 856		Gas -			Water - Bbl 520		Oil Gravity - API - (Corr.) 41.0		,		
50	1300					830		4/0						·····			
29 Disposition of Gas (Sold, used for fuel, vented, etc.) 30 Test Witnessed By																	
SOLD 31 List Attachme	ents																
C102, DIR SURV 32 If a temporary	<u>, C104, C1</u> pit was us	03, C144 ed at the we	II, attacl	i a plat	with the	e location of the	temporar	y pit			<u> </u>			<u></u>			
33 If an on-site burial was used at the well, report the exact location of the on-site burial																	
Latitude Longitude NAD 1927 1983 I hereby Certify That the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature Complete in the information solution states of this form is in the und complete to the best of they knowledge und here Name Terri Stathem Title Regulatory Date 8/29/12 E-mail Address terathem@kimarex.com																	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt 1455	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T San Andres	T. Simpson	T. Mancos	T. McCracken				
T Glorieta	T. McKee	T Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware _5085	T. Morrison					
T. Drinkard	T. Bone Springs 8985	T.Todilto					
T. Abo	T. <u>Yeso</u>	T. Entrada					
T. Wolfcamp	TRustler1210	T. Wingate					
T. Penn	TCASTILLE3655	T. Chinle					
T. Cisco (Bough C)	T. LAMAR - 5030	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto
No. 2, fromtoto	No. 4, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from
 feet.

 No. 2, from
 to

 No. 3, from
 feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	Тө	Thickness In Fect	Lithology
							,