

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 05 2012

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

Other: _____

2. Name of Operator
Apache Corporation3. Address 303 Veterans Airpark Lane Suite 3000
Midland TX 797053a. Phone No. (include area code)
432/818-1062

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 330' FNL & 1650' FWL UL C Sec 8 T21S R37E

At top prod. interval reported below

At total depth

14. Date Spudded
05/25/201215. Date T.D. Reached
06/01/201216. Date Completed 07/12/2012
☐ D & A ☒ Ready to Prod.

5. Lease Serial No.

MLC 0031741A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
WBDU NM120042X8. Lease Name and Well No.
West Blinebry Drinkard Unit (WBDU) #1079. API Well No.
30-025-4048110. Field and Pool or Exploratory
Eunice; B-T-D, North (22900)11. Sec., T., R., M., on Block and
Survey or Area
UL C Sec 8 T21S R37E

12. County or Parish

Lea

13. State

NM

14. Date Spudded
05/25/201215. Date T.D. Reached
06/01/201216. Date Completed 07/12/2012
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
3524' GL18. Total Depth: MD 7163'
TVD19. Plug Back T.D.: MD 7105'
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

BCS/Caliper/Hi-Res LL/CN

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0	1402'		750 sx Class C		Surface	
7-5/8"	5-1/2"	17#	0	7163'		1300 sx Class C		ETOC - 88'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6926'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5690'		5859' - 6051'	2 SPF	40	Producing
B) Tubb	6161'		6262' - 6459'	2 SPF	50	Producing
C) Drinkard	6634'		6749' - 6879'	1 SPF	38	Producing
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Blinebry 5859' - 6051'	4242 gal acid; 39,900 gal SS-25; 109,295# sand; 5586 gal gel
Tubb 6262' - 6459'	4318 gal acid; 41,328 gal SS-25; 81,664# sand; 5006 gal gel
Drinkard 6749' - 6879'	4000 gal acid; 52,878 gal SS-35; 95,417# sand; 5468 gal gel

RECLAMATION
DUE 1-12-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/12/12	7/25/12	24	→	41	196	237	37.1		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				4780	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
SEP 3 2012
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

SEP 10 2012

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler Tansill	1341' 2561'				
Yates Seven Rivers	2693' 2951'				
Queen Penrose	3497' 3617'				
Grayburg San Andres	3782' 4126'				
Glorieta Paddock	5243' 5317'				
Blinberry Tubb	5690' 6161'				
Drinkard Abo	6634' 6897'				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: OCD Forms C-102 & C-104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Reesa HollandTitle Sr Staff Engr Tech

Signature

Reesa HollandDate 08/10/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

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Blinberry Tubb	5690' 6161'				
Drinkard Abo	6634' 6897'				

32. Additional remarks (include plugging procedure):

NOT A MAJOR
FACILITY

RECEIVED

2012 AUG 15 PM 12:13

BUREAU OF LAND ACQUISITION
CARLSBAD FIELD OFFICE

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
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(Continued on page 3)

(Form 3160-4, page 2)