

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Reason
Other _____

2. Name of Operator ConocoPhillips Company

3. Address P. O. Box 51810 Midland TX 79710

3a. Phone No. (include area code) (432)688-6938

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface UL N, 990' FSL & 1925' FWL
At top prod interval reported below SAME AS ABOVE
At total depth SAME AS ABOVE

5. Lease Serial No. NMLC029405B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Lease Name and Well No RUBY FEDERAL 04

9. API Well No 30-025-40523

10. Field and Pool or Exploratory MALJAMAR; YESO WEST (44500)

11. Sec, T, R, M., on Block and Survey or Area 17, 17S, 32E

12. County or Parish LEA

13. State NM

14. Date Spudded 06/05/2012

15. Date TD Reached 06/20/2012

16. Date Completed 07/27/2012
☐ D & A ☐ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* 3989' GL

18. Total Depth MD 6965' TVD 6965'

19. Plug Back T.D. MD 6910' TVD 6910'

20. Depth Bridge Plug Set MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CEMENT BOND LOG/COMPENSATED NEUTRON

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well).									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	793'		510	142	0'	SURF
7 7/8"	5 1/2"	17#	0	6955'		1450	534	0'	SURF

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	6725'								

25. Producing Intervals			26. Perforation Record		
Formation	Top	Bottom	Perforated Interval	Size	No Holes
A) PADDOCK	5360'	5727'	5370'-5475'		PRODUCING
B) BLINEBRY	5727'	6780'	6070'-6650'		PRODUCING
C)					
D)					

27. Acid, Fracture, Treatment, Cement Squeeze, etc.	
Depth Interval	Amount and Type of Material
5370'-5475'	TOTAL PROPPANTS=130,020 #
6070'-6650'	ACID= 5,500 GALS 15% HCL, TOTAL PROPPANTS=497,140 #

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/28/12	07/29/12	24	→	144	259	305	39		FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	275#	86#	→						

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

SEP 2 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

SEP 10 2012

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	743'	916'			
SALADO	916'	1923'			
TANSILL	1923'	2059'			
YATES	2059'	2388'			
7_RIVERS	2388'	3016'			
QUEEN	3016'	3419'			
GRAYBURG	3419'	3822'			
SAN_ANDRES	3822'	5271'			
GLORIETA	5271'	5360'			
PADDOCK	5360'	5727'			
BLINEBRY	5727'	6780'			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Ashley MartinTitle Staff Regulatory TechnicianSignature Ashley MartinDate 08/06/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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