

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires. October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

HOBBS OCD

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		1b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv.		3a. Phone No. (include area code) (432)688-6938		5. Lease Serial No. NMLC029405B				
2. Name of Operator ConocoPhillips Company						6. If Indian, Allottee or Tribe Name				
3. Address P. O. Box 51810 Midland TX 79710						7. Unit or CA Agreement Name and No.				
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UL M, 730' FSL & 940' FWL At top prod. interval reported below SAME AS ABOVE At total depth SAME AS ABOVE						8. Lease Name and Well No. RUBY FEDERAL 05				
14. Date Spudded 06/23/2012						15. Date T.D. Reached 07/01/2012				
16. Date Completed 07/30/2012 <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod.						17. Elevations (DF, RKB, RT, GL)* 3984'				
18. Total Depth: MD 6975' TVD 6975'						19. Plug Back T.D.: MD 6918' TVD 6918'				
20. Depth Bridge Plug Set: MD TVD						21. Type Electric & Other Mechanical Logs Run (Submit copy of each) BOREHOLE SONIC/SPECTRAL GAMMA/BOREHOLE VOLUME/DUAL LATEROLOG/CEMENT BOND				
22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						23. Casing and Liner Record (Report all strings set in well)				
Hole Size		Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	767'			510	142	0	SURF
7 7/8"	5 1/2"	17#	0	6955'			1450	534	0	SURF
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2 7/8"	6612'									
25. Producing Intervals										
Formation		Top	Bottom	26. Perforation Record		Perforated Interval		Size	No. Holes	Perf Status
A) PADDOCK		5349'	5703'	5375'-5496'						PRODUCING
B) BLINEBRY		5703'	6777'	5885'-6595'						PRODUCING
C)										
D)										
27. Acid, Fracture, Treatment, Cement Squeeze, etc.										
Depth Interval		Amount and Type of Material								
5375'-5496'		TOTAL PROPPANTS= 131,600#								
5885'-6595'		TOTAL PROPPANTS= 496,540#								
28. Production - Interval A										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
7/31/12	7/31/12	24	→	6	18	301	36.6		FLOWING	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	ACCEPTED FOR RECORD	
	350#	5#	→							
28a. Production - Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
			→						2 2012	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	
			→							

*(See instructions and spaces for additional data on page 2)

RECLAMATION
DUE 1-30-13

SEP 10 2012

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
RUSTLER	714'	900'			
SALADO	900'	1904'			
TANSILL	1904'	2036'			
YATES	2036'	2377'			
7_RIVERS	2377'	3002'			
QUEEN	3002'	3423'			
GRAYBURG	3423'	3822'			
SAN_ANDRES	3822'	5254'			
GLORIETA	5254'	5349'			
PADDOCK	5349'	5703'			
BLINEBRY	5703'	6777'			

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

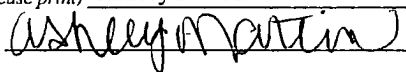
- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Ashley Martin

Title Staff Regulatory Technician

Signature



Date 08/08/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction