

RSubmit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM  
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

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SEP 10 2012

HOBBBS

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HOBBBS

WELL API NO.	30-025-10920
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Shell State 13
8. Well Number	
9. OGRID Number	248440
10. Pool name or Wildcat	96108 SWD; Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Salt Water Disposal

2. Name of Operator

Western Refining Company; LP

3. Address of Operator

PO Box 1345 Jal, New Mexico 88252

4. Well Location

Unit Letter L : 1980 feet from the South line and 660 feet from the West line

Section 32 Township 23S Range 37E NMPM Lea County

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Shell State 13 SWD well perforations are 90% plugged and Western Refining has contracted Baker Hughes to perform the following procedure:

•RIH at safe speed (60 ft/min) pumping at minimum rates to 3800 ft or top of fill. PUH 50 feet and start at 0.25 bpm+350 cfm + 6 gpt FAW-21/FAW-4 until circulation is achieved. \* Well goes on vacuum\*

• RIH and wash sand/debris at safe speed to PBTD (3926) while maintaining returns.

• AT PBTD, pump a 10 bbl gel sweep

• PUH 50 feet above top perf to 3800 feet and switch to acid

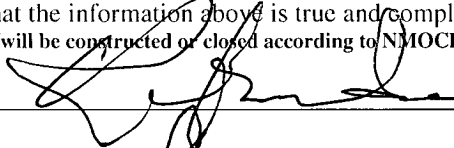
• RIH and spot 3000 gallons of 15% HCL over perforations from 3866 to 3926 feet

• After spotting acid, POOH at safe speed

• PDMO BHI

SEP 11 2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

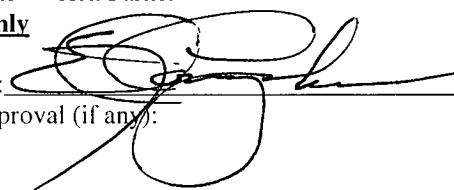
SIGNATURE  TITLE Manager DATE 9-10-12

Type or print name Ken Parker

E-mail address: ken.parker@wnr.com

Telephone No. 505-395-2632

**For State Use Only**

APPROVED BY:  TITLE Dist. Mgr DATE 9-10-2012

Conditions of Approval (if any):