Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised August 1, 2011
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283 811 S First St., Artesia, NM 88210		30-005-29179
District III = (505) 334-6178 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ✓ FEE □
1000 Rio Brazos Rd., Aztec, NM 87416 SEP 0 7 2012 Santa Fe, NM 87505  1220 S St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. VB-1521
SUNDRY NOT <b>RESEAVED</b> REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		SOUTH TOBAC STATE UNIT
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other		8. Well Number 1Y
2. Name of Operator NADEL AND GUSSMAN PERMIAN, L.L.C.		9. OGRID Number 155615
3. Address of Operator		10. Pool name or Wildcat
601 N. MARIENFELD SUITE 508 MIDLAND TEXAS 79701		CHAVAROO; SAN ANDRES
4. Well Location  Unit Letter D: 850 feet from the NORTH line and 830 feet from the WEST line		
Section 29 Township 8S Range 33E NMPM County CHAVES		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	4392 GR	
12. Check Appropriate P Indicate Nature of Notice, Report or Other Data		
NOTICE OF INT  PERFORM REMEDIAL WO well bore only receipt of temporarily a five pending receipt of temporarily and the following pending receipt of temporarily and the following pending receipt of the five pending receipt of		
PERFORM REMEDIAL WO well bore only receipt of TEMPORARILY A of Well bore only receipt of Well Commence Drilling Opns. Pand a Pull Op of Well pending retained p		
PULL OP For plugging of the sequent Repower Page   CASING/CEMENT JOB		
Approved to bond for Substitution at O		
Liability (Specific may be OTHER:		
olugonisms. And us rieted operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
under tolk employed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of completion or recompletion.		
Mar.		
8/29/2012 TAG CIBP AND 35' OF CEMENT AT 4,192FT. CIRCULATE SALT GEL BRINE, SPOT 25 SX CLASS C PLUG AT 2,580-2,328FT. SPOT 25 CLASS C PLUG AT 1,900-1,648FT.		
8/30/2012 TAG PLUG AT SHOE PLUG AT 1,650FT; PERF AT 450FT, PRESSURE TEST 9-5/8" CASING, HELD. PUMP 140		
SX INTO 5.5" X 9-5/8" CASING ANNULUS, THEN FILL 5.5" CASING TO SURFACE.		
8/31/2012 REMOVE WELLHEAD, INSTALL PXA MARKER, COVER CELLAR, CLEAN LOCATION OF ALL JUNK AND		
TRASH. RIG DOWN MOVE OFF.		
Sand Date: 5/10/11	Pig Palesca Data: 5/18/11	
Spud Date: 3/10/11	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE J	TITLEENGINEER	DATE9/4/2012
Type or print nameJASON GOSS E-mail address: <u>JGOSS@NAGUSS.COM</u> PHONE: 432-682-4429		
For State Use Only		
APPROVED BY:  Conditions of Approval (if any):  TITLE D35-M39  DATE 9-11-2012		