

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-03150
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Vacuum
8. Well Number 351 SWD
9. OGRID Number 164070
10. Pool name or Wildcat Vacuum; Devonian South (SWD)

SUNDRY DEVICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Paladin Energy Corp.

3. Address of Operator

10290 Monroe Dr., Ste. 301, Dallas, Texas 75229

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East line

Section 35

Township 18S

Range 35E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3869' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Repair Tubing & Packer, re-set Packer ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU on location. N/D wellhead, N/U BOP's, POOH with 3-1/2" coated tubing and 5-1/2" packer. Replace damaged coated tubing, re-coat Packer. Re-run 5-1/2" coated tubing and packer in Hole. Re-set Packer at 11,576'. Run MIT chart, tested OK. Place well back on SWD operations.

Spud Date: 8/16/2012

Rig Release Date: 8/30/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V. P. Exploration & Production DATE 9/7/2012

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr. DATE 9-11-2012

Conditions of Approval (if any):

SEP 11 2012

30 025-03130

HOBBS QCD

SEP 10 2012

RECEIVED

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

CHART NO. MC MP-1090

METER \_\_\_\_\_

CHART PUT ON \_\_\_\_\_

LOCATION \_\_\_\_\_

REMARKS #35-1  
G-35-18-35

Paladin  
Energy Corp.

TAKEN OFF \_\_\_\_\_

Chart Vac Unit

Planned  
after repairs  
w/checked by  
Andy L. Sider  
0201-7001  
Okay  
8/30/2012

Calib-  
09/10/2012  
meter  
20 min clock  
30 min clock

1000

600

1000