

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87416
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

HOBBS OGD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 10 2012

WELL API NO.

30-025-05091

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY RECEIVED AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Paladin Energy Corp.

3. Address of Operator

10290 Monroe Dr., Ste. 301, Dallas, Texas 75229

7. Lease Name or Unit Agreement Name

J.L. Reed

8. Well Number

1

9. OGRID Number 164070

10. Pool name or Wildcat

King Devonian

4. Well Location

Unit Letter H: 1980 feet from the North line and 660 feet from the East line

Section 35

Township 13S

Range 37E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3856' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Repair Tubing & Packer, re-set Packer ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU on location. N/D wellhead, N/U BOP's, POOH with 3-1/2" coated tubing and 5-1/2" packer. Replace damaged coated tubing, re-coat Packer. Re-run 5-1/2" coated tubing and packer in Hole. Re-set Packer at 10,449'. Run MIT chart, tested OK. Place well back on SWD operations.

Spud Date:

8/8/2012
8/8/2012

Rig Release Date:

8/16/2012
8/16/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V. P. Exploration & Production DATE 9/7/2012

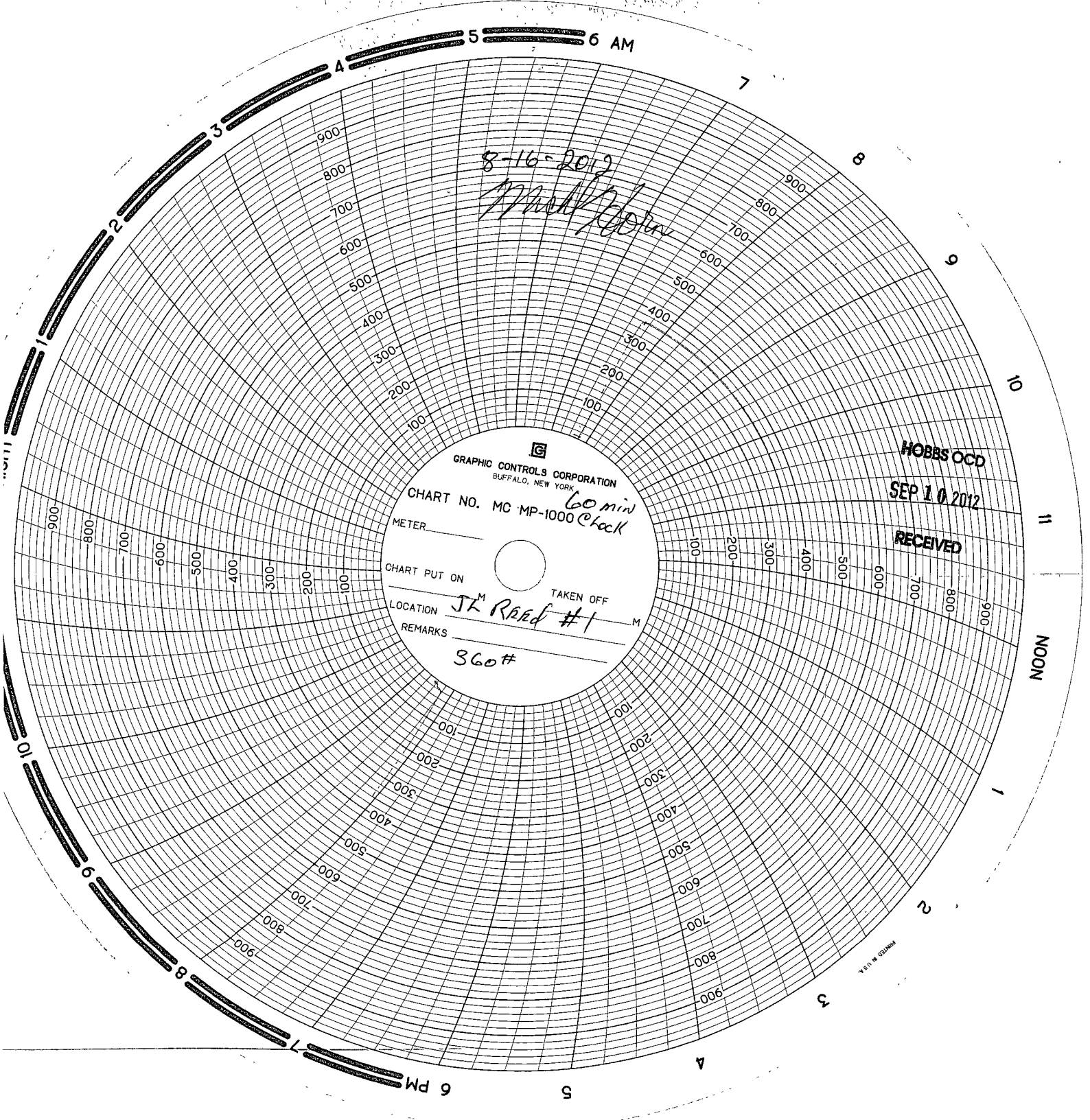
Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 9-11-2012

Conditions of Approval (if any):

SEP 11 2012



8-16-2012
Mark Olson

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
CHART NO. MC MP-1000
METER _____
CHART PUT ON _____
LOCATION JK Reed #1
REMARKS 360#
TAKEN OFF _____

HOBBS OCD
SEP 10 2012
RECEIVED

MADE IN U.S.A.