

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20376
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Tapp St.
8. Well Number 1
9. OGRID Number 23172
10. Pool name or Wildcat Flying M
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Tipton & Denton

3. Address of Operator
Box 1025 Lovington, NM 88260

4. Well Location
Unit Letter O : 1980 feet from the E line and 660 feet from the S line
Section 22 Township 9S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well was originally approved to be P & A in October 2002, but was not plugged. Nothing has changed since originally approved. Find attached a copy of the old approval and a new C-103 to update the P & A. SEE ATTACHED.

HOBBS OGD

AUG 23 2012

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eddie W. Seay TITLE Agent DATE 8/22/2012

Type or print name Eddie W. Seay E-mail address: seay04@leaco.net PHONE: 575-392-2236

For State Use Only

APPROVED BY [Signature] TITLE Dist. Mgr. DATE -

Conditions of Approval (if any):

Oil Conservation Division - Hobbs office **Must be Notified**
24 hours prior to the beginning of Plugging Operations begin

SEP 11 2012

TIPTON & DENTON
TAPP STATE #1
Unit O, Sect. 22, T. 9 S., R. 33 E.
API 30-025-20376

HISTORY:

10 3/4" casing set at 266' cement circulated.

7 5/8" casing 4150' - casing pulled from 1455' from original abandonment.

Well was re-entered and 4 1/2" casing set at 9648' cemented w/350 sx; calculated top 7100' .

Tubing parted in well, top of fish 1500' .

Attempt to fish could not, got outside 4 1/2" casing at 1478' . Unable to pump into well.

PROPOSED P & A:

Notify OCD when rig obtained.

1. Run 4 1/2" packer and tubing to 1100' and attempt to establish injection rate between 4 1/2" and 7 5/8" casing. If circulation is established, circulate cement to surface displacing to 1300' . WOC and tag.
2. Load hole with salt gel.
3. Set ~~100~~ plug from 315' to 215'. *Circ cmt to surface*
- ~~4. Tag plug.~~
- ~~5. Surface plug, 10 ft.~~
6. Cut off well head, install marker.
7. Cut off anchors and clean location.
8. File final C-103.

* If cement does not circulate from (1), reperforate at 315' and circulate cement to surface. Leave casing full of cement to surface.

HOBBS OCD

AUG 23 2012

RECEIVED

WELLBORE SCHEMATIC AND HISTORY BEFORE

COMPLETION SCHEMATIC		APINUM: 30-025-20376																																														
FORM	DEPTH	OPERATOR: TIPTON & DENTON																																														
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>10 3/4 @ 266 TOC @ 0'</p> </div> <div style="width: 45%;"> <p>7 5/8 CUT & PULLED @ 1455 TOP FISH @ 1500 UNABLE TO PULL TOC 7 5/8 @ 1725</p> </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 20px;"> <div style="width: 45%;"> <p>Rustler 2040</p> <p>T. Salt 2120</p> <p>B. Salt 2510</p> <p>Yates 2630</p> <p>San Andres 3850</p> <p>Glorieta 5260</p> <p>Tubb 6700</p> <p>Abo 7660</p> <p>Wolfcamp 8770</p> </div> <div style="width: 45%;"> <p>7 5/8 @ 4150' TOC @ ???'</p> <p>TOC 4 1/2 @ 7100</p> <p>PERFS 8762-8780 sqz</p> <p>4 1/2 @ 9648 TOC @ 7100</p> <p>200 sxs displaced down 4 1/2 csng</p> <p>TD 9663</p> </div> </div>		<p>LEASENAME: TAPP STATE WELL NO: 1</p> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">SURF LOC</td> <td style="width: 25%;">UL: 0</td> <td style="width: 25%;">SEC: 22</td> <td style="width: 25%;">TWN: 9S</td> <td style="width: 20%;">RNG: 33E</td> </tr> <tr> <td colspan="3">660 FSL</td> <td colspan="2">1980 FEL</td> </tr> <tr> <td>BH LOC</td> <td>UL: 0</td> <td>SEC: 22</td> <td>TWN: 9S</td> <td>RNG: 33E</td> </tr> <tr> <td colspan="3">660 FSL</td> <td colspan="2">1980 FEL</td> </tr> <tr> <td>TD</td> <td>9663</td> <td>PBD</td> <td>KB</td> <td>DF</td> </tr> <tr> <td colspan="3"></td> <td>GL</td> <td></td> </tr> <tr> <td colspan="3">POOL</td> <td colspan="2">PERFS 8762-8780</td> </tr> <tr> <td colspan="3">POOL</td> <td colspan="2">PERFS</td> </tr> <tr> <td colspan="3"></td> <td colspan="2">Open Hole 9648-9663 sqz</td> </tr> </table>		SURF LOC	UL: 0	SEC: 22	TWN: 9S	RNG: 33E	660 FSL			1980 FEL		BH LOC	UL: 0	SEC: 22	TWN: 9S	RNG: 33E	660 FSL			1980 FEL		TD	9663	PBD	KB	DF				GL		POOL			PERFS 8762-8780		POOL			PERFS					Open Hole 9648-9663 sqz	
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<p>PREPARED BY: Eddie Seay UPDATED: 08/28/12</p>																																																

WELLBORE SCHEMATIC AFTER P&A

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FORM	DEPTH		OPERATOR: TIPTON & DENTON	
			LEASENAME: TAPP STATE	
			WELL NO 1	
			SURF LOC: UL 0 SEC: 22 TWN 9S RNG: 33E	
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Rustler 2040
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 San Andres 3850
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 Tubb 6700
 Abo 7660
 Wolfcamp 8770

10 3/4 @ 266
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 TOC 4 1/2 @ 7100
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PREPARED BY: Eddie Seay
 UPDATED 08/28/12