

Submit 1 Copy To Appropriate District Office:
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
SEP 10 2012

WELL API NO. 30-025-25493
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name QUAIL QUEEN UNIT ☒
8. Well Number 14 ☒
9. OGRID Number 147179 ☒
10. Pool name or Wildcat SWD; QUEEN (96117)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3957' GR

SUNDRY NOTICES RECEIVED REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD ☒	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154	
4. Well Location Unit Letter: G Section: 14 Township: 19S Range: 34E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3957' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING CEMENT JOB ☐

OTHER: Repair Packer Leak. ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including open hole date of starting any proposed work). SEE RULE 19-15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find attached a work procedure in order to repair a packer leak on this well. Also included is a current well bore diagram and C-144(CLEZ) pit permit.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

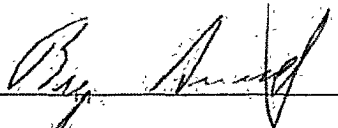
Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Specialist II

DATE 09/10/2012

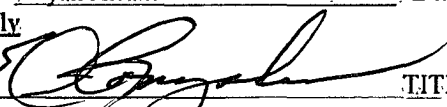
Type or print name: Bryan Arrant

E-mail address: bryan.arrant@chk.com

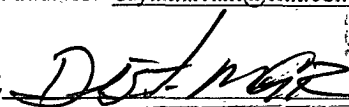
PHONE: (405) 935-3782

For State Use Only

APPROVED BY:



TITLE



DATE

Conditions of Approval: The Operator shall give the OCD District office 24 hours notice before work begins.

CONDITION OF APPROVAL: Notify OCD Hobbs Office 24 hours prior to running MIT Test & Chart.

SEP 10 2012

QUAIL QUEEN UNIT 14
Unit G, Sec. 14, T-19-S R-34-E
Lea County, NM
API # 30-025-25493
(Work Procedure to Repair Packer Leak)

Hold PJSA. MIRU slickline. RIH w/sinker bar to tag TD.
Set blanking plug in profile nipple & test tbg to 1000#.
Pull blanking plug. RDMO slickline.

Norm WH. Hold PJSA. MIRU PU. Conduct rig inspection.
ND WH. NU BOP & environmental dish.
Release 4-1/2" Baker Hornet pkr @ 5063'.
TOOH w/pkr, on/off tool & 2-3/8" IPC tbg.
If there is fill above perfs, will P/U 2-3/8" work string & clean out to TD w/bailer.
If there is no fill above perfs, RBIH hydrotesting IPC tbg.
Set pkr within 100' of top of perfs.
Release on/off tool. Circulate hole w/2% KCl water & pkr fluid.
Latch onto pkr. ND BOP & environmental dish. NU WH. Load & pressure backside to 500#.
Conduct MIT w/NMOCD rep on location. RDMO PU. Place well back on injection.

Current Wellbore Schematic

WELL (PN): QUAIL QUEEN UNIT 14 (891056)
 FIELD OFFICE: HOBBS
 FIELD: QUAIL QUEEN
 STATE / COUNTY: NEW MEXICO / LEA
 LOCATION: SEC 14-19S-34E, 1980 FNL & 1680 FEL
 ROUTE: HOB-NM-ROUTE 11- ADAM FLORES
 ELEVATION: GL: 3,957.4 KB: 3,967.0 KB Height: 9.6
 DEPTHS: TD: 5,570.0

Chesapeake
 API #: 3002628493
 Serial #:
 SPUD DATE: 3/28/1977
 RIG RELEASE: 4/25/1977
 1ST SALES GAS:
 1ST SALES OIL:
 CURRENT STATUS: SERVICE

Original Hole, 9/10/2012 9:18:30 AM

