Submit 3 Copies To Appropriate District Office District I  New Mexico Minerals and Natural Resources	Form C-103 June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	30-025-28425
1301 W. Grand Ave., Artesia, NM 852 16 1 1 2012 L CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE STEE BLM
District IV 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Gulf State
1. Type of Well: Oil Well Gas Well Other SWD	8. Well Number 2
2. Name of Operator Cameron Oil & Gas Company	9. OGRID Number 181109
3. Address of Operator	10. Pool name or Wildcat
	San Andres, Glorieta, Yeso, Abo (SWD)
4. Well Location	
Unit Letter N : 660 feet from the South line and	1980 feet from the West line
Section 2 Township 23 S Range 37 E	NMPM County <b>Lea</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) G.L. 3296.4'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING	
DOWNHOLE COMMINGLE	
OTHER: OTHER: Re-	enter - Complete for SWD (SWD-1342)
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
9/33/33 AAIDU - Uling unit gaverna unit and accepiated agricument. Installed BOD BILL w/ hit to drillout plugs	
8/23/12 - MIRU pulling unit, reverse unit and associated equipment. Installed BOP. RIH w/ bit to drillout plugs. 8/24-27/12 - Continue drillout & reach TD at 7080' on 8/27/2012. Circulate & c/o hole to TD.	
8/28/12 - Perforated squeezed zone 6499'-6685'.	
8/30/12 - Acidized 6499'-6685' with 4000 gal 15% NEFE. Perforated 5130'-5394'.	
8/31/12 - Acidized 5130'-5394' with 8000 gal 15% NEFE.	
9/06/12 - Ran 2-7/8" PC tubing to 5080' and set packer at 5080'.	
Ready for MIT pressure test - will call OCD to witness test next week.	
	anning anning
	geodii os - provaci
Per SWD-1342 = 817 psi 1	from ULW SF for
	gequires approval from OCD St for pressure Increase
Spud Date: 8/23/2012 Rig Release Date:	7 -2058
<u> </u>	Increuse
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
	C 7 .0043
SIGNATURE TITLE Agent for Cameror	
Type or print name Ben Stone E-mail address: ben@sosconsulting.us PHONE: (903) 488-9850	
For State Use Only	
APPROVED BY DATE 9-11-2012	
Conditions of Approval (if any):	

## CURRENT WELL CONFIGURATION

(Post W/O & Recompletion 8/23-9/07/12)

## Gulf State Well No.2 - SWD

API 30-025-28435

660' FSL & 1980' FWL, SEC 2-T23S-R37E LEA COUNTY, NEW MEXICO Spud Date 10/13/1983 P&A Date 9/11/1984 Re-entry Dt. 8/23/2012

