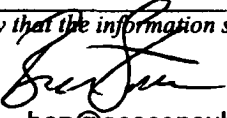


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011																			
1. WELL API NO. 30-025-28425						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																									
3. State Oil & Gas Lease No.						5. Lease Name or Unit Agreement Name Gulf State																									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						6. Well Number: 2																									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																															
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Configure for SWD-1342						9. OGRID 181109																									
8. Name of Operator Cameron Oil & Gas Company						11. Pool name or Wildcat San Andres, Glorieta, Yeso, Abo, SWD																									
10. Address of Operator P.O. Box 1456, Roswell, NM 88202						12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Unit Ltr</td> <td>Section</td> <td>Township</td> <td>Range</td> <td>Lot</td> <td>Feet from the</td> <td>N/S Line</td> <td>Feet from the</td> <td>E/W Line</td> <td>County</td> </tr> <tr> <td>N</td> <td>2</td> <td>23S</td> <td>37E</td> <td></td> <td>660'</td> <td>South</td> <td>1980'</td> <td>West</td> <td>Lea</td> </tr> </table>						Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	N	2	23S	37E		660'	South	1980'	West	Lea
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																						
N	2	23S	37E		660'	South	1980'	West	Lea																						
13. Date Spudded 8/23/12		14. Date T.D. Reached 8/27/12		15. Date Rig Released 9/07/11		16. Date Completed (Ready to Produce) 9/07/12 (wait on MIT)		17. Elevations (DF and RKB, RT, GR, etc.) 3296' GL																							
18. Total Measured Depth of Well 7080'				19. Plug Back Measured Depth 7080'		20. Was Directional Survey Made? n/a		21. Type Electric and Other Logs Run n/a																							
22. Producing Interval(s), of this completion - Top, Bottom, Name 5130'-5394' - Glorieta; 6499' - 6685' - Yeso & Abo																															
23. CASING RECORD (Report all strings set in well)																															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																					
13.375"		61#		1150'		17.5		900																							
9.625"		32#		4200'		12.25		3295																							
5.5"		17#		7175'		7.875		1150																							
24. LINER RECORD																															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																											
25. TUBING RECORD																															
SIZE	DEPTH SET		PACKER SET																												
	2.875"		5075'																												
26. Perforation record (interval, size, and number) 5130'-5394' - 2 jsfp 6499'-6685' - 2 jsfp																															
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>5130'-5394'</td> <td>8000g 15% NEFE</td> </tr> <tr> <td>6499'-6685'</td> <td>4000g 15% NEFE</td> </tr> </table>												DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5130'-5394'	8000g 15% NEFE	6499'-6685'	4000g 15% NEFE														
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28. PRODUCTION																															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)																								
		Not applicable																													
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)																									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										30. Test Witnessed By																					
31. List Attachments																															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																															
Latitude _____ Longitude _____ NAD 1927 1983																															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																															
Signature		Printed Name		Title		Date																									
		Ben Stone		Agent for Cameron O&G		9/07/2012																									
E-mail Address ben@sosconsulting.us																															

ELG 9-11-2012

SEP 12 2012