

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD
SEP 12 2012
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 025 35379
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gamma Ridge 23 State
8. Well Number 1
9. OGRID Number 015742
10. Pool name or Wildcat South, Wilson Morrow
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3679' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
3300 N A. St., Bldg 2, Suite 120, Midland, TX 79705

4. Well Location
Unit Letter A : 660 feet from the North line and 1260 feet from the East line
Section 23 Township 21S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: T/A extension request, MIT test

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well was due for the T/A Extension to expire on 10/10/2012.

Nearburg Producing Company is respectfully requesting a five year extension. Successful MIT test will be run by October 10, 2012.

There is increased horizontal drilling activity in the Bone Springs and we anticipate remedial work for this well for productive purposes within the next five years.

Spud Date:

Rig Release

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Ritchie TITLE Regulatory DATE 09/10/2012

Type or print name Ann Ritchie E-mail address: ann.wtor@gmail.com PHONE: 432 6846381

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 9-13-2012

Conditions of Approval (if any):

SEP 13 2012

Gramma Ridge 23 State #1

660 FNL & 1260' FEL, Sec. 23, T21S, R34E

Morrow

Lea County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

10/05/07 Well Repair Purpose: TA well.

On location, bled well down. MIRU Luckys pulling unit. Unseated pump, POOH laying down. (1) 1 1/4" x 26' PRL w/ 1 1/2" x 16' PRL, (141) 7/8" x 25' T66 rods, (310) 3/4" x 25' T66 rods, (12) 1 1/2" x 25' K bars, (1) 2" x 1 1/4" x 24' RHBC pump w/ PAP plunger. RU to pull tubing. ND wellhead. Tried to release TAC with no success. NU BOPE. Tried to release TAC using tongs. Well started to unload, ran out of water to kill well. Put valve in tubing, closed in BOPE and casing. SDFN

Current Operation This AM: Releasing TAC.

10/06/07 Well Repair Purpose: TA well.

Arrived on location, bled well down. Pumped 50bbbls 2%kcl to kill well. Opened BOPE. Put torque in tubing with tongs, pulled about 10 points into TAC and bounced tubing. TAC released. Removed sub and valve out of tubing. Well started to flow. Replaced valve in tubing and let well unload to frac tank. Well unloaded 140bbbls of water. Pumped total of 240bbbls of 2%kcl down well. POOH w/ (365) @ 2 3/8" L80 4.7# EUE 8rd tubing, (1) 2 3/8" x 4 1/2" TAC w/ 45K shear, (3) 2 3/8" L80 4.7# EUE 8rd tubing (1) SN, (1) 2 3/8" L80 4.7# EUE 8rd tubing. Shut BOPE, and casing valves. SDFN

Current Operation This AM: Setting CIBP.

10/08/07 Well Repair Purpose: TA well.

Arrived on location, bled well down. RU JSI RIH w/ 3.79 OD gauge ring and junk basket to 11'630'. POOH w/ GR and JB. RIH w/ 4 1/2" CIBP and Gamma Gun pulled strip from 11'600' to 11,244' to get on depth. Set CIBP @ 11,560'. POOH w/ Gamma Gun RIH w/ bailer and dumped 35' of cement on top of plug. New PBTD is 11,525' RD JSI. RIH w/ (362) 2 3/8" L80 4.7# EUE 8rd tubing. Bottom of tubing setting @ 11,490'. Closed BOPE, casing and put TIW valve in tubing. SDFN.

Current Operation This AM: Circ pkr fluid.

10/09/07 Well Repair Purpose: TA well.

RU TRM and circulated 480bbbls 2%kcl DH packer fluid. Down casing and up the tubing. Ran 10 min pressure test on casing to 500# held ok. POOH w/ and laid down 369 2 3/8" L80 4.7# EUE 8rd tubing. RU JSI, ran CBL from 11'300' to 10,800'. with no pressure. Logged from 11,300' to 9100' under pressure. RD JSI. Top of cement is @ 9614'. Shut in well and SDFN.

Current Operation This AM: Running pressure test for OCD.

10/10/07 Well Repair Purpose: TA well.

Arrived on location, RU TRM w/ 1000# chart recorder to casing. Had 7:00am pump time w/ OCD. Waited until 7:11am before starting pressure test. Pressured to 520# @ start and fell to 490# @ ending. RD TRM. ND BOPE. NU B1 bonnet. RDMO. Two State hauled tubing to yard. Banta hauled PU yard. Final Report. OCD was no show.

Current Operation This AM: Well TA'd

