

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

HOBBS OCD

OIL CONSERVATION DIVISION

SEP 07 2012

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

Form C-103

Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-27250 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. V-3524
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Berry APN State ✓
4. Well Location Unit Letter T : 1980 feet from the South line and 660 feet from the West line Section 5 Township 21S Range 34E NMPM Lea County		8. Well Number 1 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3731'GR		9. OGRID Number 025575 ✓
		10. Pool name or Wildcat Wildcat; Delaware

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Pull RBP and commingle

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to pull RBP and commingle Delaware and Bone Spring as follows:

1. MIRU WSU. NU BOP. RU all safety equipment as needed.
2. POOH with rods, pump and production string.
3. Circulate sand off RBP at 8750'. Circulate clean.
4. Release RBP and POOH.
5. TIH to past bottom perforations at 10,658' to make sure all perforations are open. Circulate clean.
6. TIH with production equipment and turn well over to production.

Wellbore schematics attached

Spud Date:

Rig Release Date:

Oil Conservation Division
Conditions of approval: Approval for drilling/workover
ONLY--- CANNOT produce Downhole Commingled until
DHC is approved in Santa Fe.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Reporting Supervisor DATE September 6, 2012

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE DIST MGR DATE - -

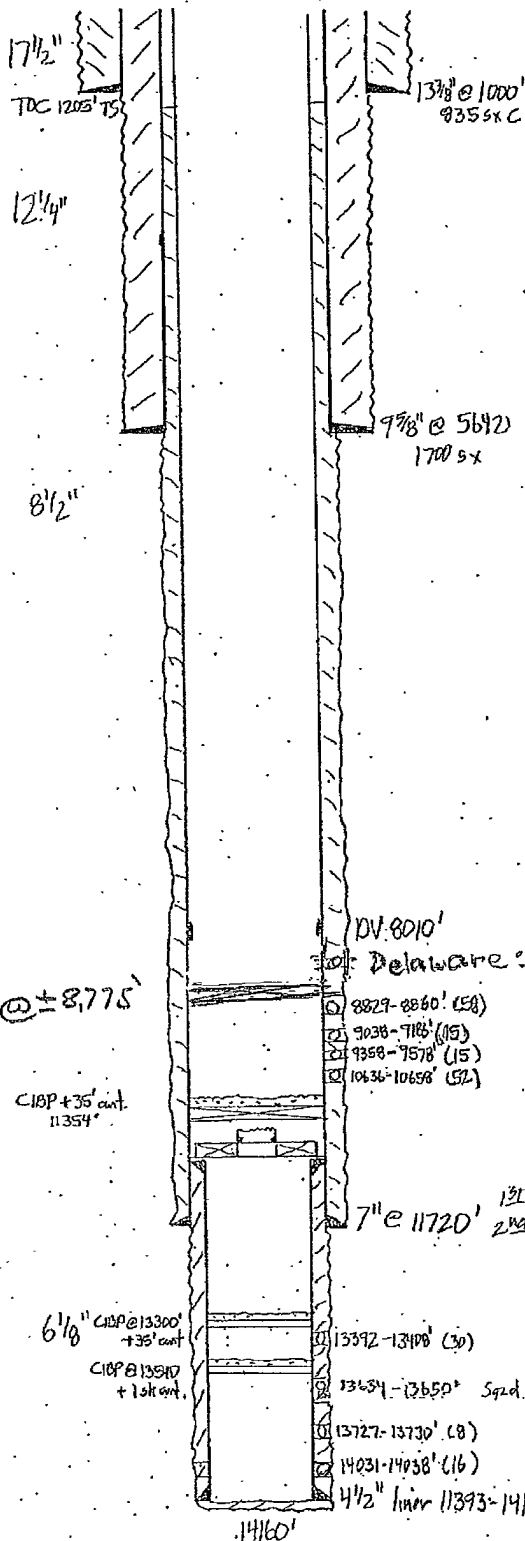
Conditions of Approval (if any):

SEP 13 2012

WELL NAME: Cherry, APN State 1 FIELD AREA: Grama Ridge
 LOCATION: 1980' F&L, 660' P&L T-5-216-34e 11/11
 GL: 3731' ZERO: 23' AGL:
 KB: 3754' ORIG. DRLG./COMPL. DATE:
 COMMENTS:

CASING PROGRAM:

SIZE/WT./GR./CONN.	DEPTH SET
13 3/8 48 H40 STC	1000'
9 7/8 36 40	5682'
7 26 H80 LTC	9317'
26 595 LTC	11720'
4 1/2 13.5 595 LTC Liner	11393'-14160'



Form. Tops

Yates: 3,628'
 Capitan Reef 3,966'
 Delaware 5,848'
 Bone Springs 8,621'
 WC 11,251'
 Strawn 12,632'
 Atoka 12,850'
 Morrow 13,458'
 Morrow Clastics 13,544'
 Barnett shale 14,150'

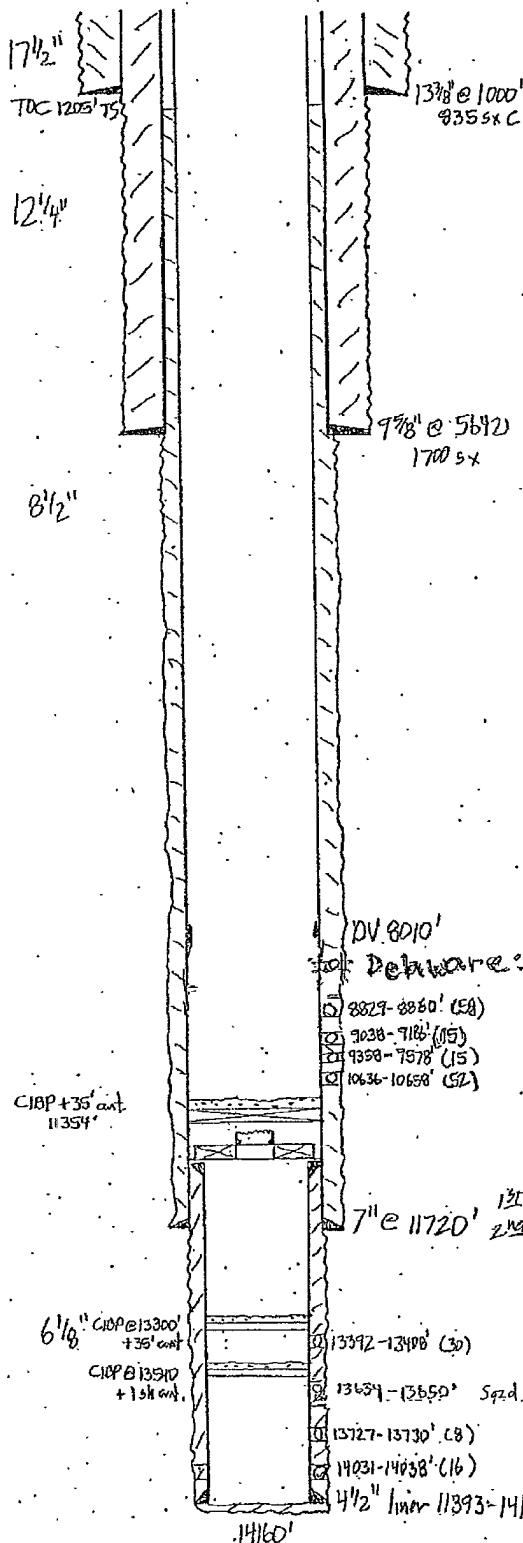
CURRENT

REVISED: _____

WELL NAME: Berry, APN State 1 FIELD AREA: Grana Ridge
 LOCATION: 1980' FGL, 660' PGL T-5-216-34e Reg N/A
 GL: 3731' ZERO: 23' AGL: _____
 KB: 3754' ORIG. DRLG./COMPL. DATE: _____
 COMMENTS: _____

CASING PROGRAM:

SIZE/WT./GR./CONN.	DEPTH SET
13 3/8 48 HYD STC	1000'
9 7/8 36 40	5642'
7 26 N80 LTC	9317'
26 595 LTC	11720'
4 1/2 13.5 595 LTC Liner	11393'-14160'



Fm. Top 5
 Yates: 3,628'
 Capitan Reef 3,966'
 Delaware 5,848'
 Bone Springs 8,621'
 WC 11,251'
 Strawn 12,632'
 Atoka 12,850'
 Morrow 13,458'
 Morrow Clastics 13,544'
 Barnett shale 14,150'

AFTER

REVISED: _____