

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0135  
Expires November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD Hobbs  
HOBBSCO

SEP 12 2012

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side

Lease Serial No

NM-108968/VB-1178

If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8. Well Name and No

Bombay BSB Federal Com #1H

9 API Well No

30-025-40718

10 Field and Pool, or Exploratory Area

Delaware, Basal SD. Wildcat B8

11. County or Parish, State

Lea, New Mexico

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Yates Petroleum Corporation

3a. Address

105 South Fourth Street, Artesia, NM 88210

3b Phone No (include area code)

(575) 748-1471

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

Surface: 2310' FNL & 430' FEL,  
BHL: 2310' FSL & 430' FEL,  
Section 32, T24S-R32E, Unit Letter (Surface H) (BHL I)

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation respectfully requests permission to use a Flex Hose between the well head and the choke manifold.  
The manufacturer's certification and specs are attached.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

Thank-You,

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Troy Peterson

Title

Well Planner

Signature

Date

September 6, 2012

## THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title  
Petroleum Engineer

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

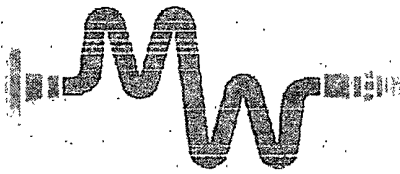
APPROVED

SEP 6 2012

/s/ Chris Wells

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

SEP 13 2012



Midwest Hose  
& Specialty, Inc.

INTERNAL HYDROSTATIC TEST REPORT		
Customer: FORT WORTH TEXAS		Customer P.O. Number: 130224
HOSE SPECIFICATIONS		
Type:	Rotary / Vibrator Hose RED E /API10K	Hose Length: 50 FEET
I.D.	3.0 INCHES	O.D. 4.80 INCHES
WORKING PRESSURE	TEST PRESSURE	BURST PRESSURE
5,000 PSI	5,000 PSI	N/A PSI
COUPLINGS		
Part Number	Stem Lot Number	Ferrule Lot Number
E3.0X64WB	1Q11LOT1	1Q11LOT1
E3.0X64WB	1Q11LOT1	1Q11LOT1
Type of Coupling:	Die Size:	
Swage-It	5.25 INCHES	
PROCEDURE		
<i>Hose assembly pressure tested with water at ambient temperature.</i>		
TIME HELD AT TEST PRESSURE		ACTUAL BURST PRESSURE:
5 3/4 MIN.		N/A PSI
Hose Assembly Serial Number: 141521		Hose Serial Number: 7584
Comments:		
Date:	Tested:	Approved:
3/5/2012		<i>[Signature]</i>



Midwest Hose  
& Specialty, Inc.

## Internal Hydrostatic Test Graph

March 5, 2012

Customer: Fw Texas

Pick Ticket #: 141521

### Hose Specifications

Hose Type

Fed E

I.D.

5"

Length

50'

O.D.

4 1/5

Working Pressure

10000 PSI

Burst Pressure

Standard Safety Multiplier Applies

### Verification

Type of Fittings

4 1/16 5k

Die Size

5.25

Hose Serial #

7584

Coupling Method

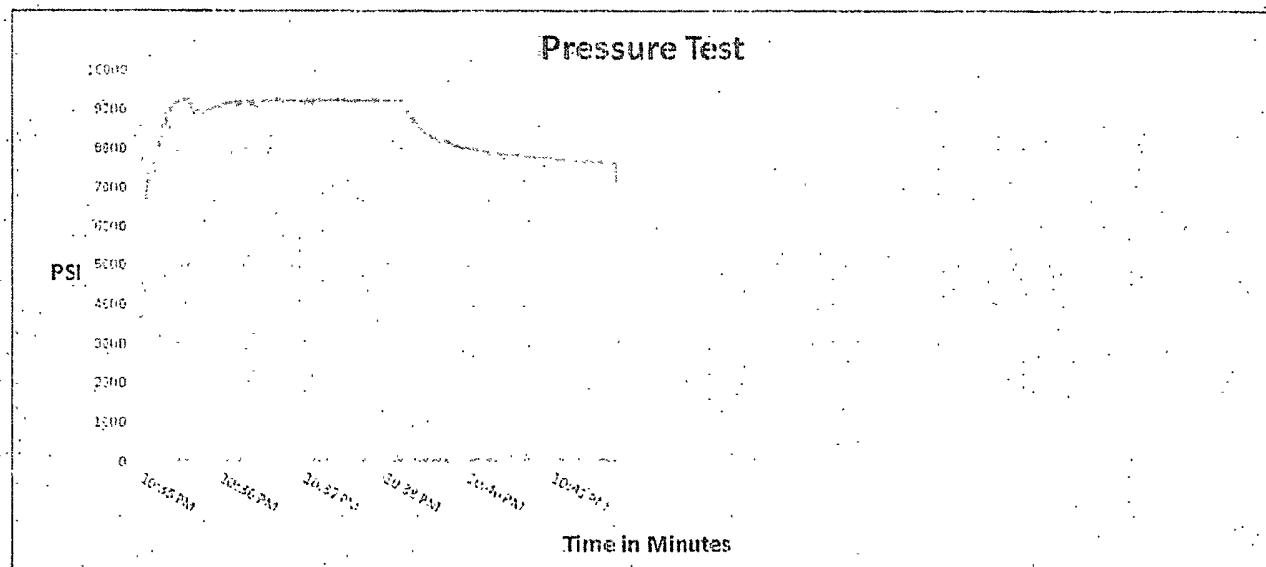
Swage

Final O.D.

5 1/4

Hose Assembly Serial #

141521



Test Pressure  
5000 PSI

Time Held at Test Pressure  
5 3/4 Minutes

Actual Burst Pressure

Peak Pressure  
9300 PSI

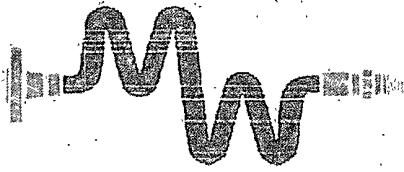
Comments: Hose assembly pressure tested with water at ambient temperature

Tested By: Donnie McLemore

Approved By: Brent Burnett

Donnie McLemore

Brent Burnett



Midwest Hose  
& Specialty, Inc.

INTERNAL HYDROSTATIC TEST REPORT

Customer:	FORT WORTH	Customer P.O. Number:	130224
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HOSE SPECIFICATIONS

Type:	Rotary / Vibrator Hose RED BOP / API 7K	Hose Length:	35 FEET
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I.D.	2 INCHES	O.D.	2.80/2.60 INCHES
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WORKING PRESSURE	TEST PRESSURE	BURST PRESSURE
5,000 PSI	5,000 PSI	N/A PSI

COUPLINGS

Part Number	Stem Lot Number	Ferrule Lot Number
6WB32-32F1502 632-BW	NA NA	NA NA

Type of Coupling:	Die Size:
Swage-It	74 / 64

PROCEDURE

*Hose assembly pressure tested with water at ambient temperature.*

TIME HELD AT TEST PRESSURE	ACTUAL BURST PRESSURE:
1 MIN.	N/A PSI

Hose Assembly Serial Number:	Hose Serial Number:
141522	NA

Comments:

Date:	Tested:	Approved:
3/13/2012	[Signature]	[Signature]



Midwest Hose  
& Specialty, Inc.

## Internal Hydrostatic Test Graph

March 13, 2012

Customer: Fort Worth

Pick Ticket #: 141522

### Hose Specifications

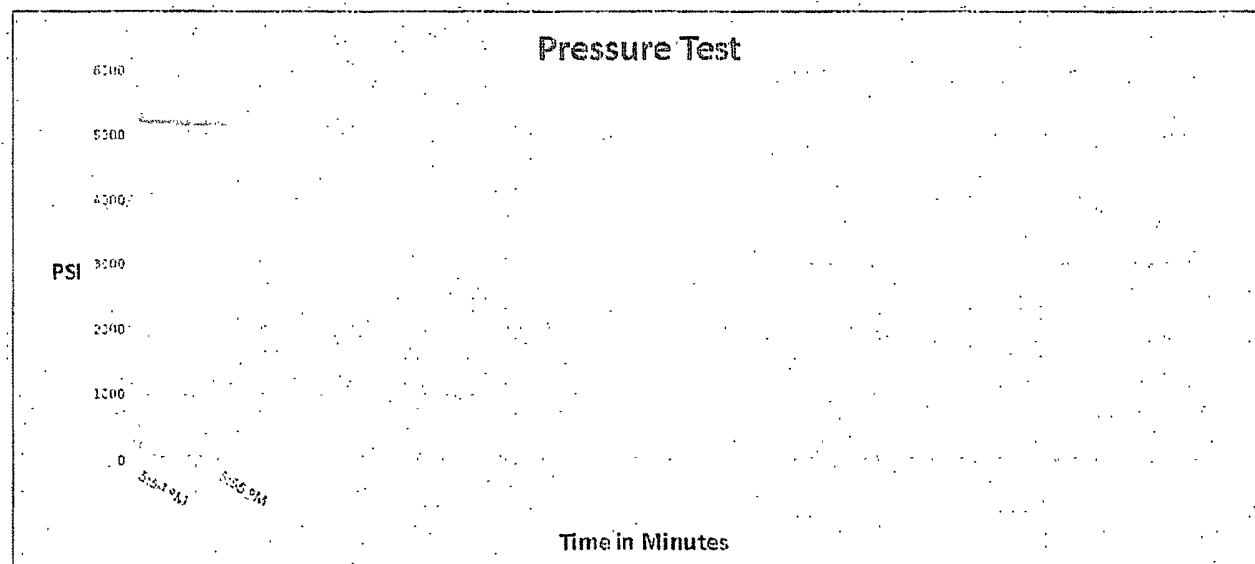
Hose Type  
Red Bop  
I.D.  
2"  
Working Pressure  
5000 PSI

Length  
35'  
O.D.  
2.60" / 2.60"  
Burst Pressure  
Standard Safety Multiplier Applies

### Verification

Type of Fitting  
2"1502/21/8 5K  
Die Size  
74/64  
Hose Serial #  
NA

Coupling Method  
Swage  
Final O.D.  
2.655"/3.125"  
Hose Assembly Serial #  
141522



Test Pressure  
5000 PSI

Time Held at Test Pressure  
1 Minutes

Actual Burst Pressure

Peak Pressure  
5507 PSI

Comments: Hose assembly pressure tested with water at ambient temperature.

Tested By: Zuc McConnell

Approved By: Kim Thomas

**Co-Flex line**  
**Conditions of Approval**

Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).